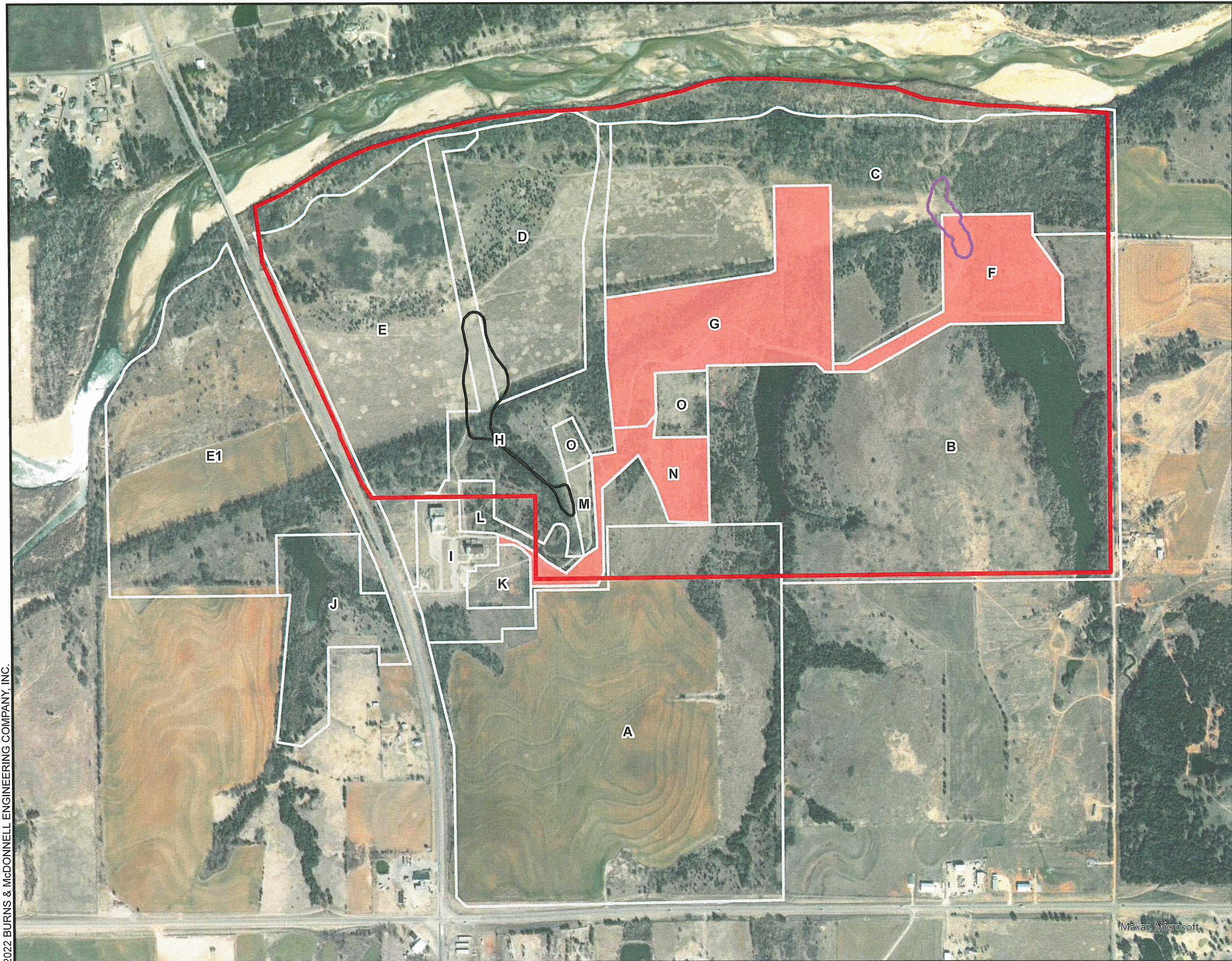


FIGURE 6-1  
CURRENT LICENSED AREA  
FACILITY DECOMMISSIONING PLAN  
REVISION 3



- LEGEND**
- CERT PROPERTY LINE - MARCH 2018
  - CURRENTLY LICENSED AREA
  - SUBAREAS
  - 100 ug/L URANIUM CONCENTRATION
  - 201 µg/L URANIUM CONCENTRATION



- NOTES**
- 1) Basemap: Google Earth 2017

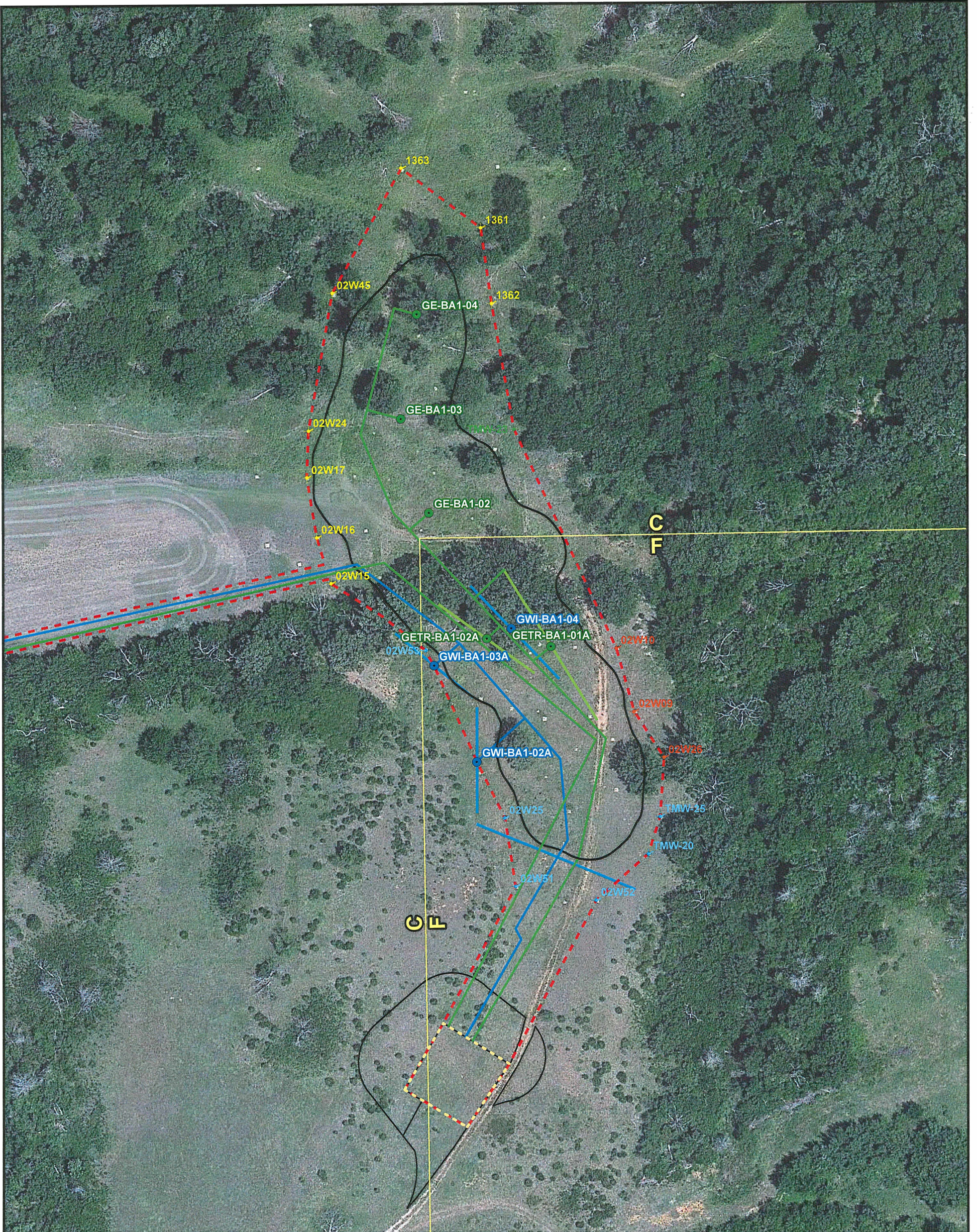


	Rev No: 0
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Reviewer: EDULLE	Date: 9/14/2022
Coordinate System NAD 1983 StatePlane Oklahoma North FIPS 3501 Feet	

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Z:\Clients\ENSICERT\_ClientInfo\Sites\Database\Geospatial\Maps & Dwg\ArcGIS\BMCDCD\_Files\Arcdocs\2020\2022 - Decommissioning Plan\Figure 8-2\_BA1\_GW Remediation Areas  
 2021\_BURNS & McDONNELL ENGINEERING COMPANY, INC.



**LEGEND**

- + MONITOR WELL IN ALLUVIUM
- + MONITOR WELL IN SANDSTONE B
- + MONITOR WELL IN SANDSTONE C
- + MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL/SUMP
- INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- 201 ug/L URANIUM ISOPLETH
- REMEDIATION FACILITY
- SUBAREAS
- - - AREA SUBJECT TO LICENSE CONTROLS
- - - RADIOLOGICALLY RESTRICTED AREA

**NOTES**

- 1) Isoleths are drawn based on "representative" uranium concentrations, expressed in micrograms per liter (µg/L). With a conservatively estimated value of 1.3% for U-235 enrichment, the 201 µg/L isopleth, as shown, represents the 180 pCi/L (picocuries per liter) isopleth.
- 2) Subarea designations (C, F) labeled in yellow
- 3) Basemap: Google Earth 2017

**FIGURE 6-2**  
 BURIAL AREA #1 LICENSED AREA  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3

	Rev No: 0
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FIGURE 6-3  
 WESTERN AREA LICENSED AREA  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



**LEGEND**

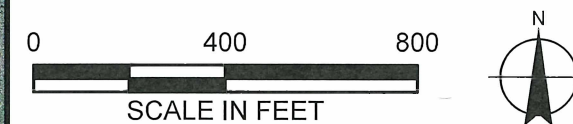
- + MONITOR WELL IN ALLUVIUM
- ⊗ EXTRACTION TEST WELL
- EXTRACTION WELL/SUMP
- INJECTION WELL
- ▲ OUTFALL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- WESTERN AREA TREATMENT FACILITY
- EXTRACTION, INJECTION, AND UTILITY CORRIDOR
- WA DISCHARGE PIPING
- 100 µg/L URANIUM CONCENTRATION
- WU-BA3 REMEDIATION AREA
- WAA U>DCGL REMEDIATION AREA
- 1206-NORTH REMEDIATION AREA
- SUBAREAS
- AREA SUBJECT TO LICENSE CONTROLS
- RADIOLOGICALLY RESTRICTED AREA

**NOTES**

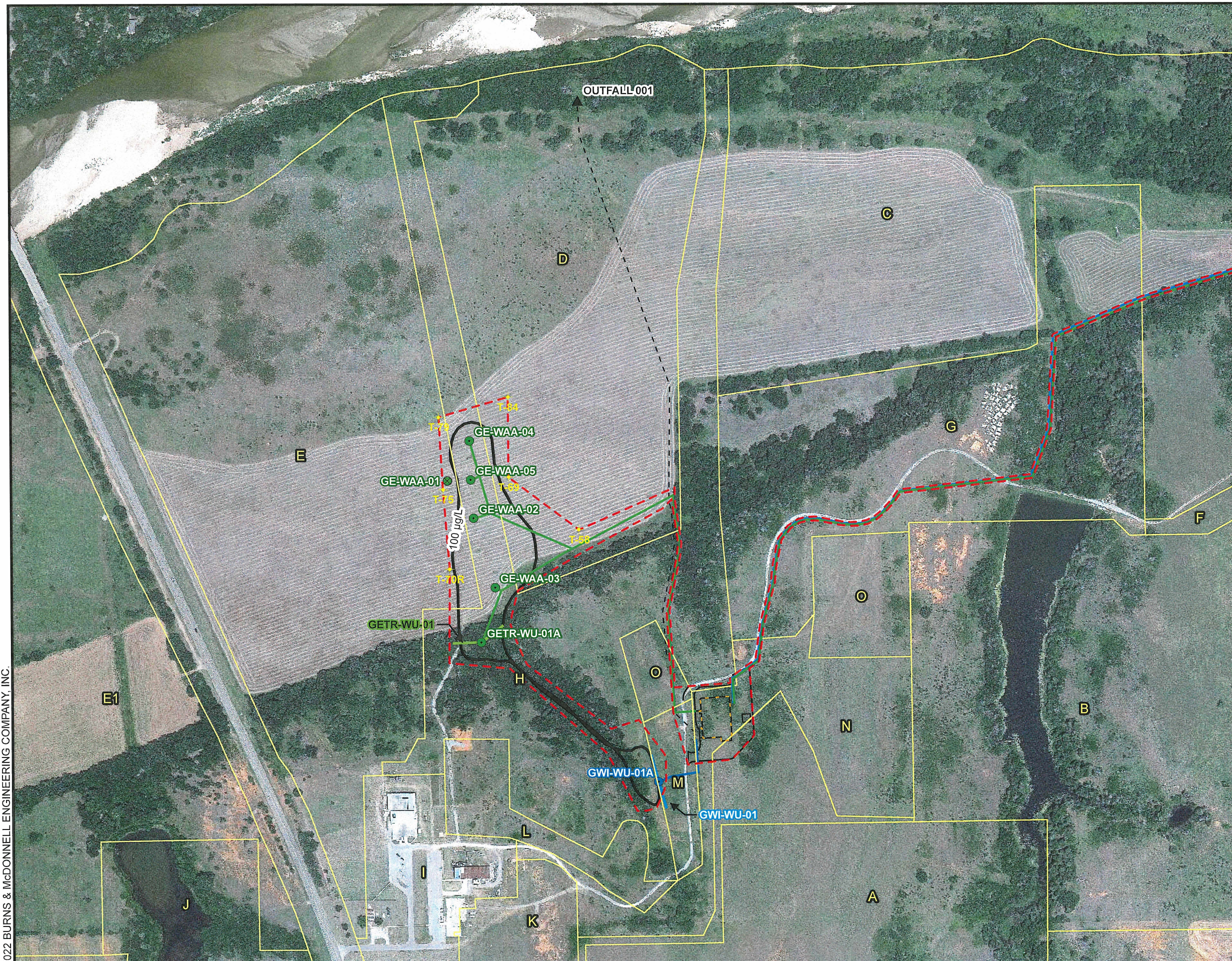
1) 180 picoCuries per liter (pCi/L) in the WAA U > DCGL, 1206-NORTH, and BA3 areas was calculated at 123 micrograms per liter (µg/L). The 100 µg/L isopleth is shown for conservatism.

2) Subarea designations labeled in yellow

3) BASEMAP: GOOGLE EARTH 2017



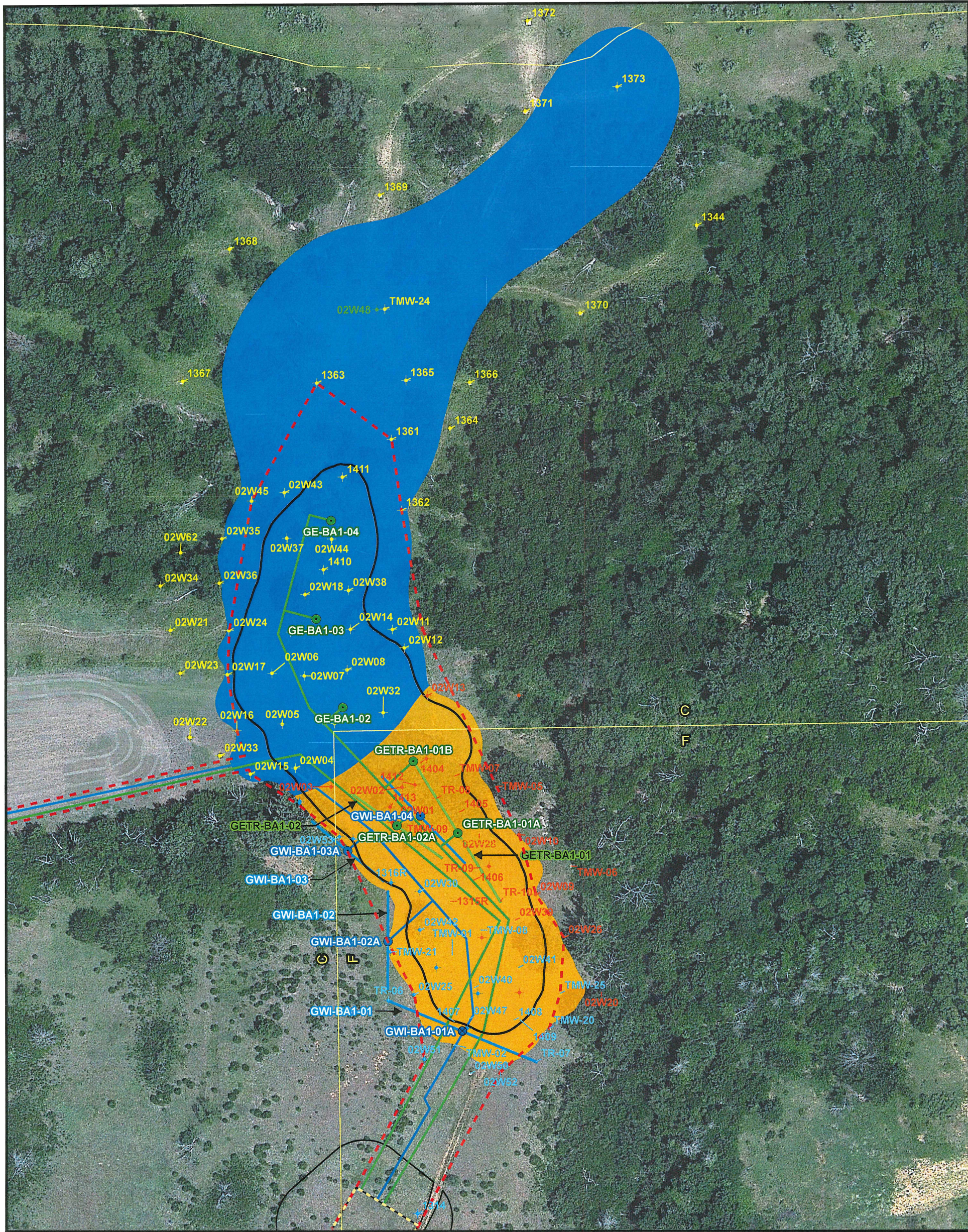
	Rev No: 0
Preparer: TJKIMMEL	Date: 9/19/2022
Reviewer: EDULLE	Date: 9/19/2022
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**LEGEND**

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN SANDSTONE B
- ★ MONITOR WELL IN SANDSTONE C
- ★ MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL/SUMP
- INJECTION WELL (INSTALLED)
- INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- 201 µg/L URANIUM ISOPLETH
- REMEDIATION FACILITY
- BA1-A REMEDIATION AREA
- BA1-B REMEDIATION AREA
- SUBAREAS
- PROPOSED LICENSED AREA
- RADIOLOGICALLY CONTROLLED AREA

**NOTES**

- 1) Injection trench GWI-BA1-01 and extraction trench GETR-BA1-01 were installed in 2017.
- 2) Injection well GWI-BA1-01A and extraction wells GETR-BA1-01A and GETR-BA1-01B were installed in 2017.
- 3) Isopleths are drawn based on "representative" uranium concentrations, expressed in micrograms per liter (µg/L). With a conservatively estimated value of 1.3% for U-235 enrichment, the 201 µg/L isopleth, as shown, represents the 180 pCi/L (picocuries per liter) isopleth.
- 4) Basemap: Google Earth 2017

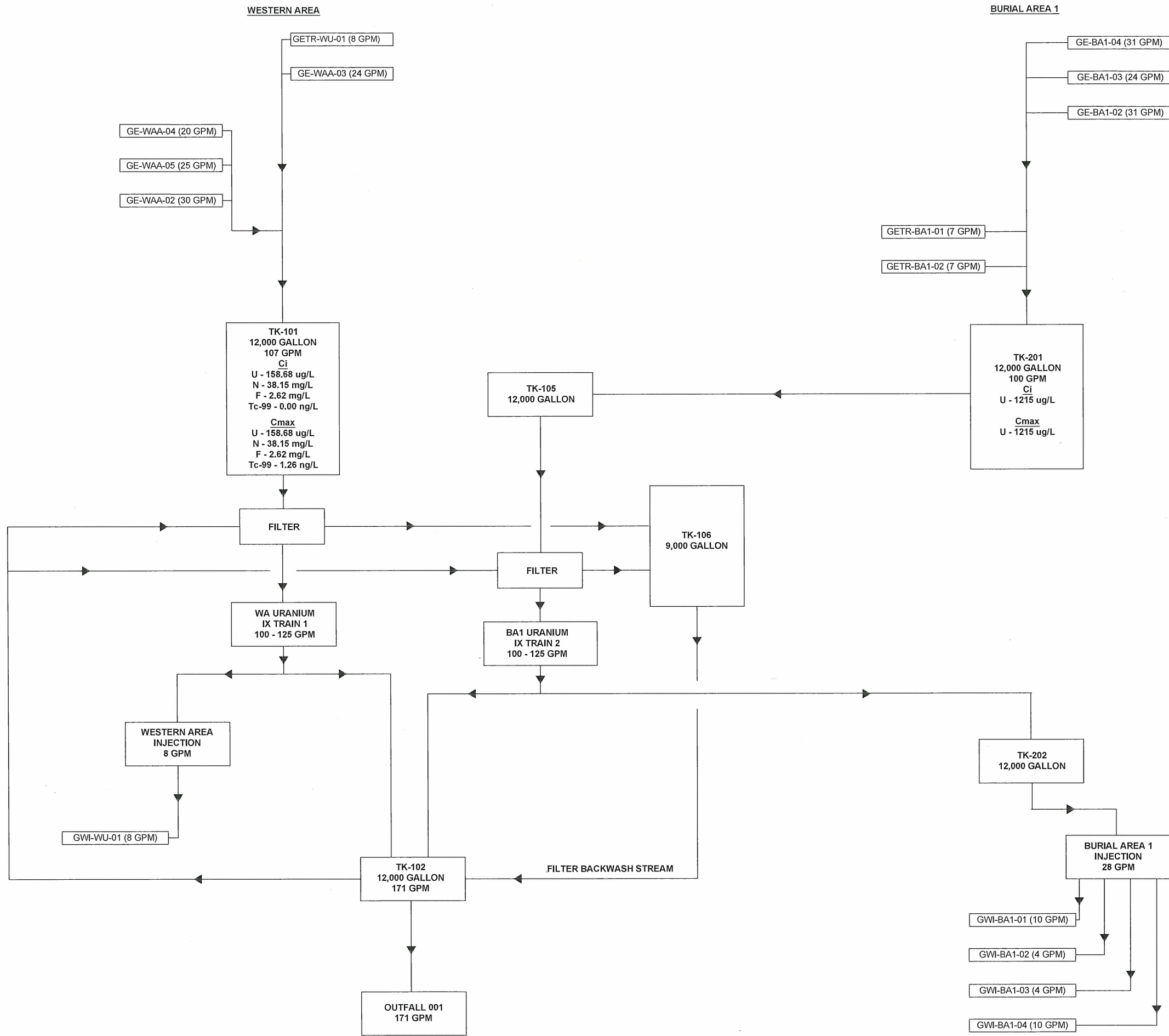
FIGURE 8-2  
BURIAL AREA #1 GROUNDWATER  
REMEDATION AREAS  
FACILITY DECOMMISSIONING PLAN  
REVISION 3



	Rev No: 0
Preparer: BELOCKWOOD	Date: 10/03/2022
Reviewer: EDULLE	Date: 10/03/2022
Coordinate System NAD 1983 StatePlane Oklahoma North FIPS 3501 Feet	







**NOTES:**

1. EXTRACTION AND INJECTION FLOW RATES ARE NOMINAL DESIGN RATES FOR EACH COMPONENT. EXTRACTION AND INJECTION RATES WILL VARY THROUGHOUT OPERATION. THE FLOW RATES PRESENTED ON THIS SCHEMATIC REFLECT INITIAL OPERATING CONDITIONS.
2. THIS SCHEMATIC IS CONCEPTUAL IN NATURE AND IS NOT INTENDED TO CONVEY ALL PIPING OR PROCESS COMPONENTS THAT WILL BE REQUIRED FOR PROPER SYSTEM DESIGN, CONSTRUCTION, OR OPERATION.
3. THE COMBINED TREATMENT SYSTEM INFLUENT CONCENTRATIONS PRESENTED ON THIS SCHEMATIC REFLECT INITIAL OPERATING CONDITIONS. CONCENTRATIONS WILL VARY OVER THE COURSE OF OPERATIONS.

**LEGEND:**

U - URANIUM  
 N - NITRATE  
 F - FLUORIDE  
 Tc-99 - TECHNETIUM-99  
 GPM - GALLONS PER MINUTE  
 mg/L - MILLIGRAMS PER LITER  
 ug/L - MICROGRAMS PER LITER  
 ng/L - NANOGRAMS PER LITER  
 Ci - INITIAL CONCENTRATION  
 Cmax - MAXIMUM CONCENTRATION  
 IX - ION EXCHANGE

	FIGURE 8-3 WELL FIELD & WATER TREATMENT LINE DIAGRAM FACILITY DECOMMISSIONING PLAN REVISION 3	
	Preparer: E. Pulcher	Date: 9/15/22
Reviewer: E. Dulle	Date: 9/15/22	Rev. No. 0



FIGURE 8-1  
 WESTERN AREA GROUNDWATER  
 REMEDIATION AREAS  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



**LEGEND**

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN SANDSTONE A
- ★ MONITOR WELL IN SANDSTONE B
- ★ MONITOR WELL IN SANDSTONE C
- ★ MONITOR WELL IN TRANSITION ZONE
- ★ PROPOSED MONITOR WELL
- ⊗ EXTRACTION TEST WELL
- EXTRACTION WELL/SUMP
- INJECTION WELL
- ▲ OUTFALL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- WESTERN AREA TREATMENT FACILITY
- EXTRACTION, INJECTION, AND UTILITY CORRIDOR
- WA DISCHARGE PIPING
- 100 µg/L URANIUM CONCENTRATION
- WU-BA3 REMEDIATION AREA
- WAA U>DCGL REMEDIATION AREA
- 1206-NORTH REMEDIATION AREA
- SUBAREAS
- 1206 DRAINAGE PERFORATED PIPE
- EXCAVATION AREA

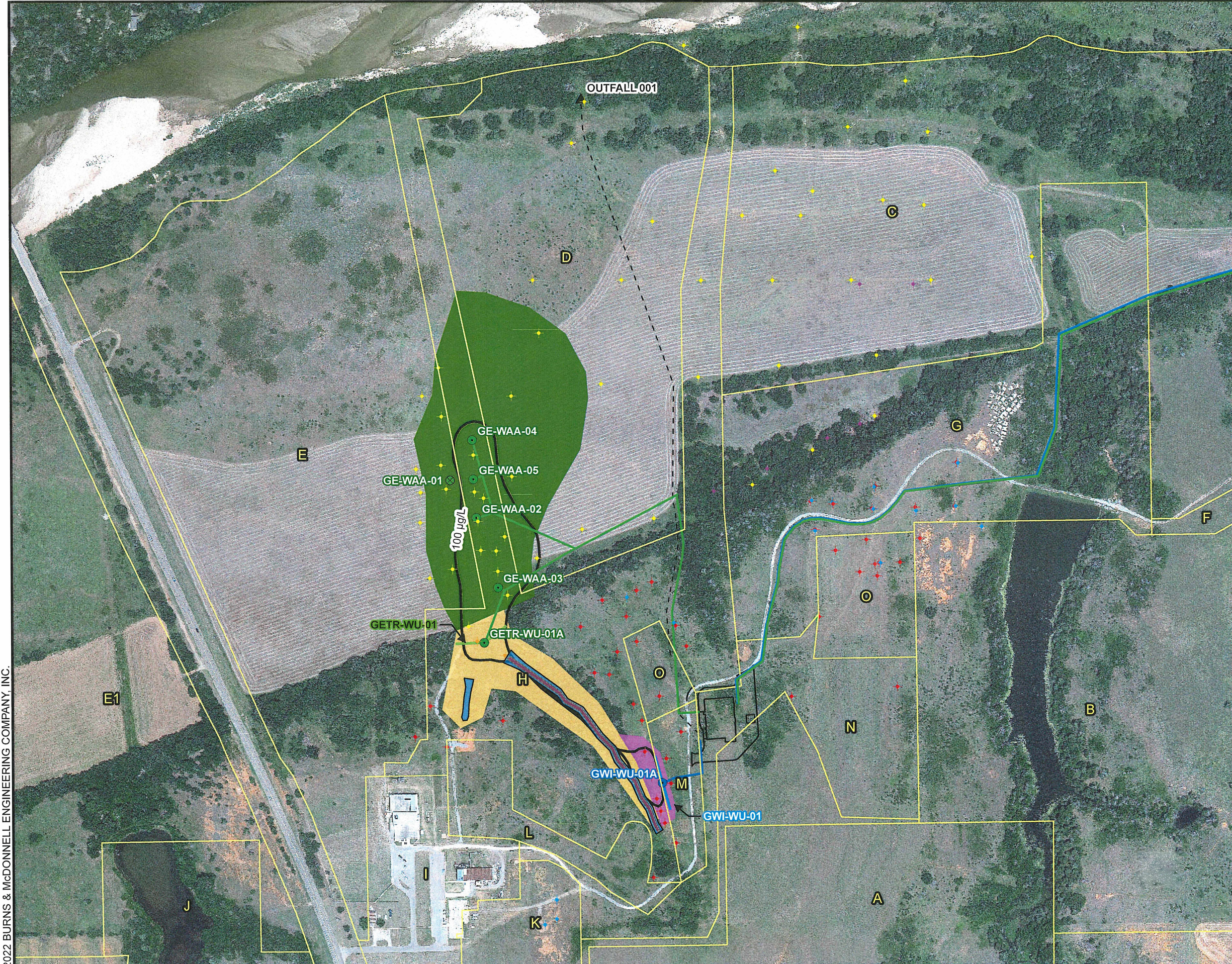
**NOTES**

1) 180 picoCuries per liter (pCi/L) in the WAA U > DCGL, 1206-NORTH, and BA3 areas was calculated at 119 micrograms per liter (µg/L). The 100 µg/L isopleth is shown for conservatism.

2) BASEMAP: GOOGLE EARTH 2017



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Reviewer: EDULLE	Date: 9/9/2022
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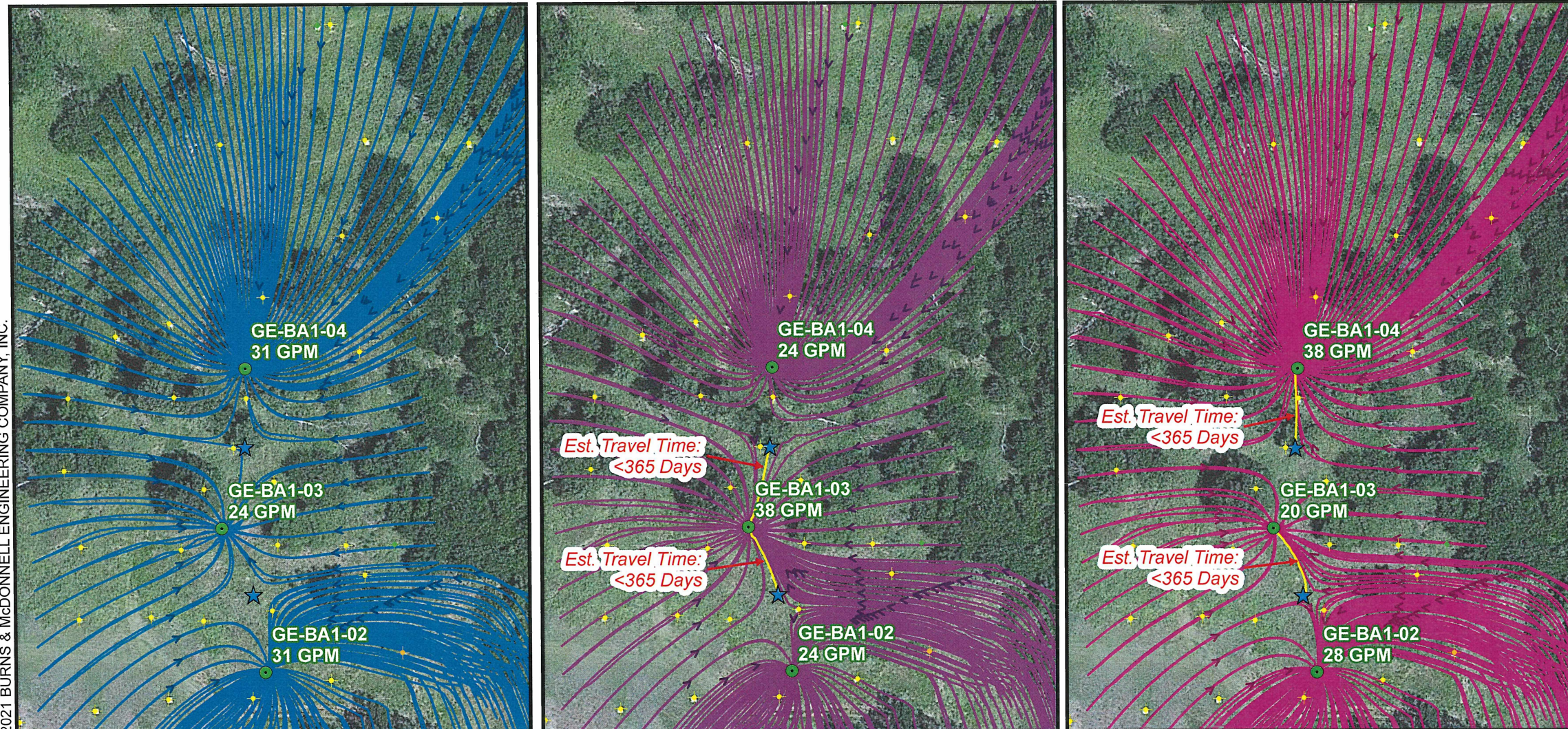
FIGURE 8-4  
 BURIAL AREA #1 PARTICLE TRACKING  
 2022 STAGNATION ZONE ANALYSIS  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



Nominal Pumping Scenario

Operating Scenario 1

Operating Scenario 2



LEGEND

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN SANDSTONE C
- ★ MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL
- ★ PARTICLE ADDED FOR STAGNATION ZONE ANALYSIS
- STAGNATION ZONE PARTICLE TRAVEL PATH

NOTES

- 1) GPM - GALLONS PER MINUTE.
- 2) BASEMAP: GOOGLE EARTH 2017



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Preparer: BELOCKWOOD	Date: 9/23/2022
Reviewer: MCRAWFORD	Date: 9/23/2022
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### Nominal Pumping Scenario

### Operating Scenario 1

### Operating Scenario 2

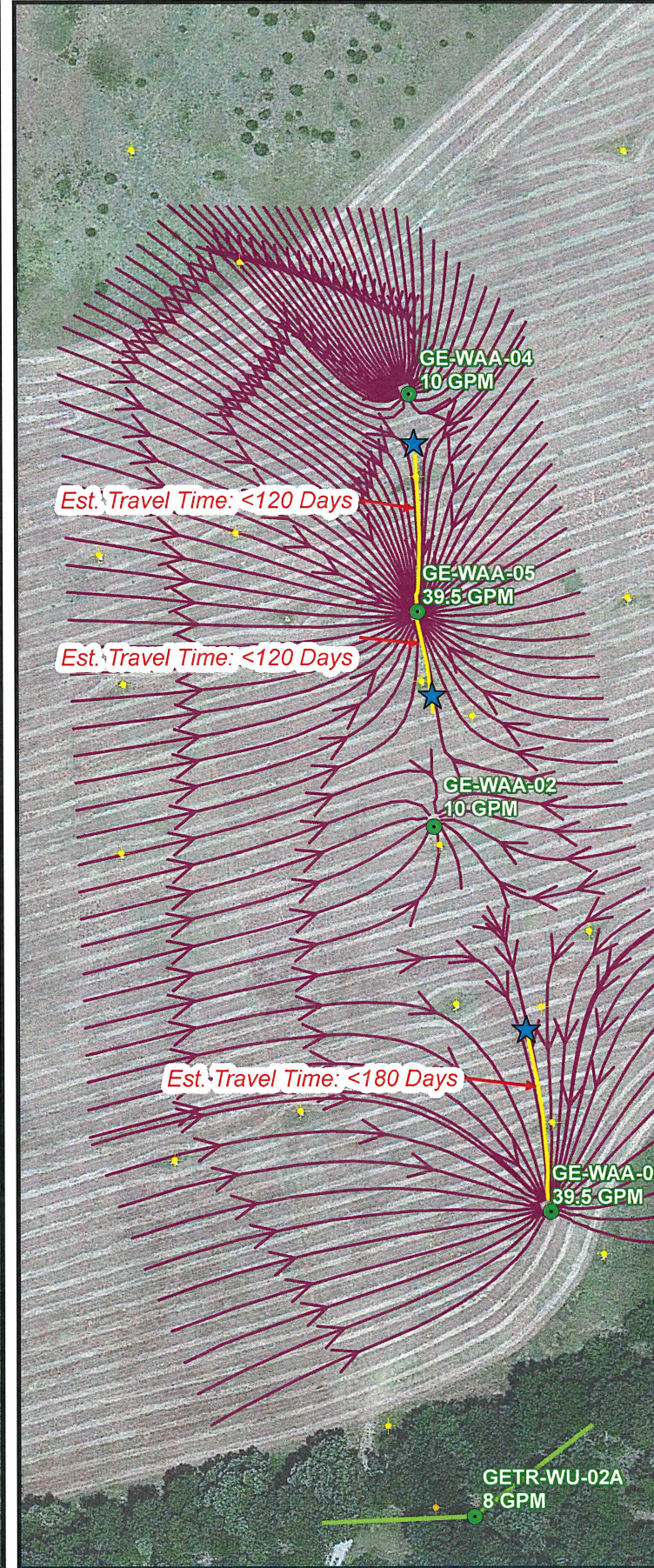
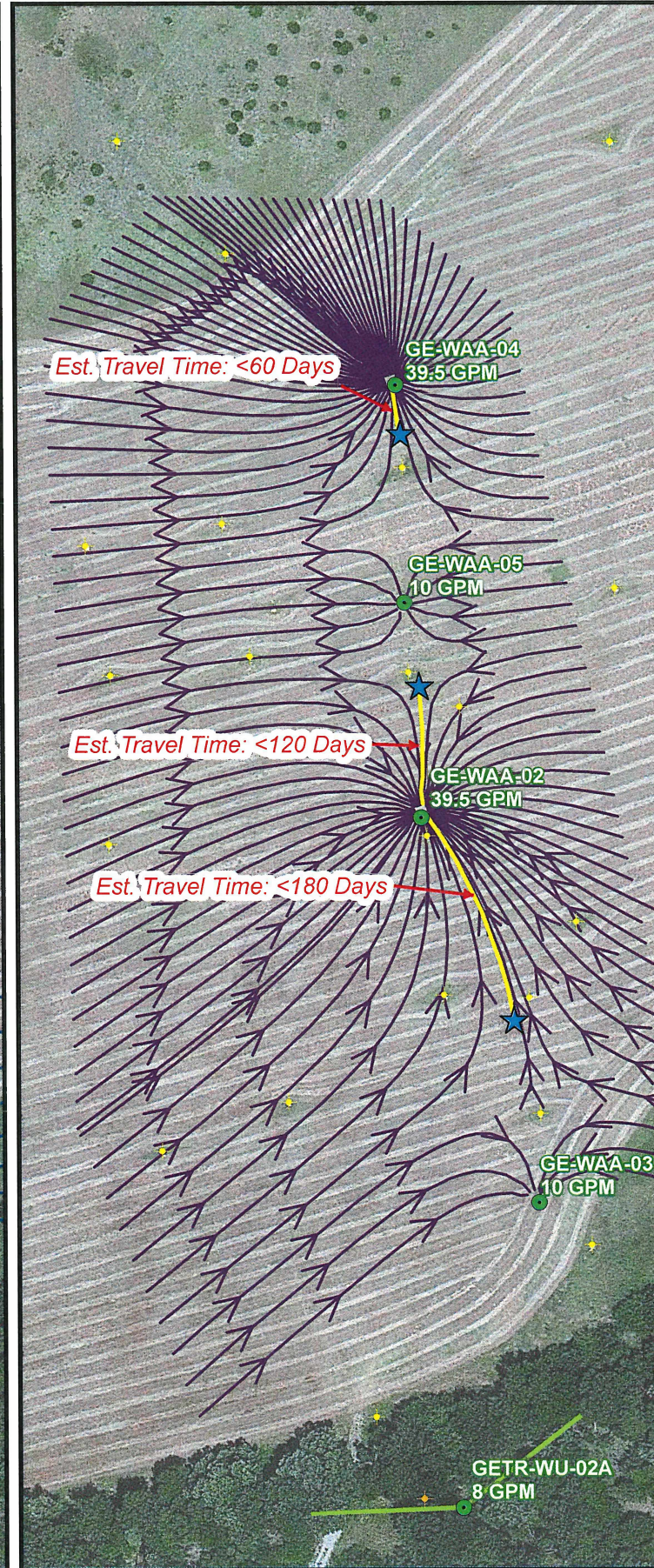
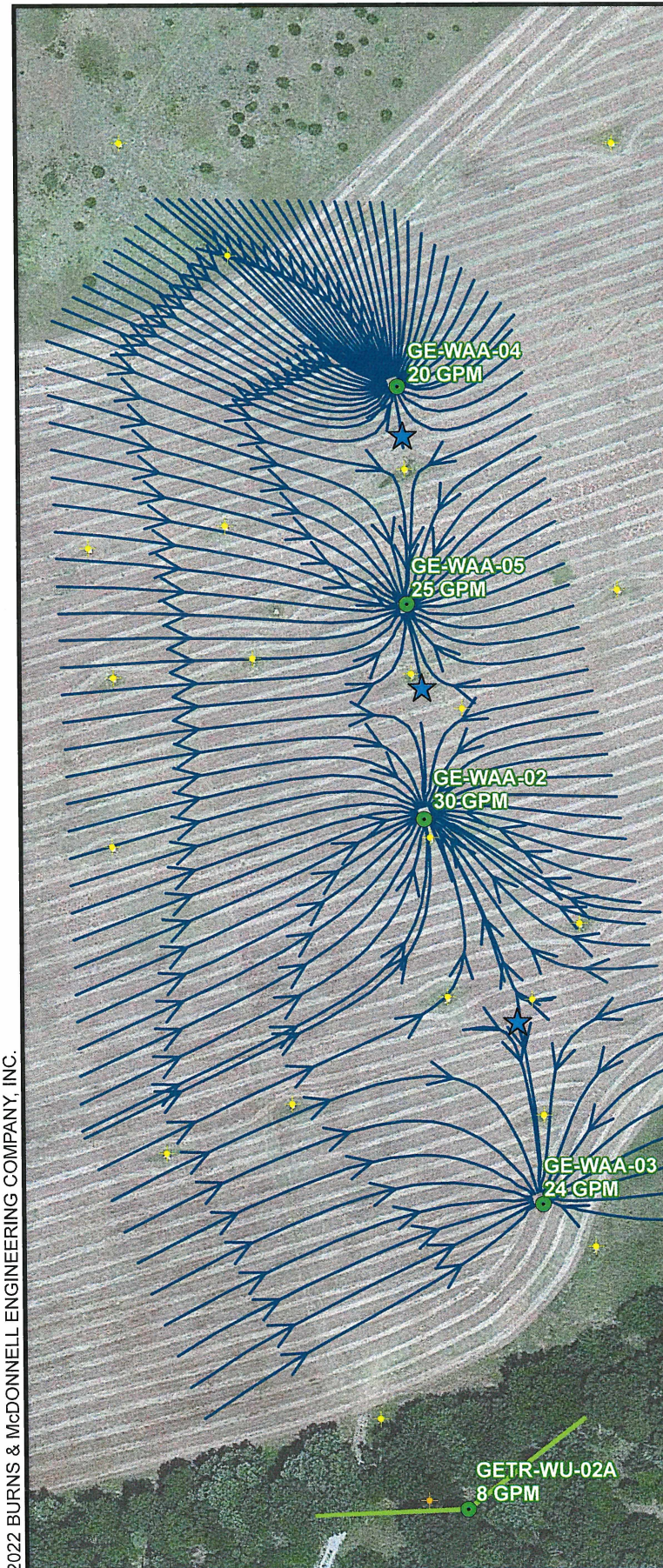


FIGURE 8-5  
WESTERN AREA PARTICLE TRACKING  
2022 STAGNATION ZONE ANALYSIS  
FACILITY DECOMMISSIONING PLAN  
REVISION 3

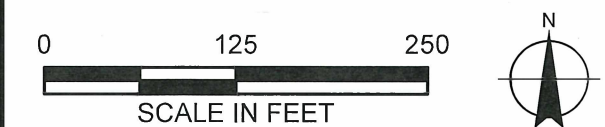


**LEGEND**

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL
- ★ PARTICLE ADDED FOR STAGNATION ZONE ANALYSIS
- GROUNDWATER EXTRACTION TRENCH
- STAGNATION ZONE PARTICLE TRAVEL PATH

**NOTES**

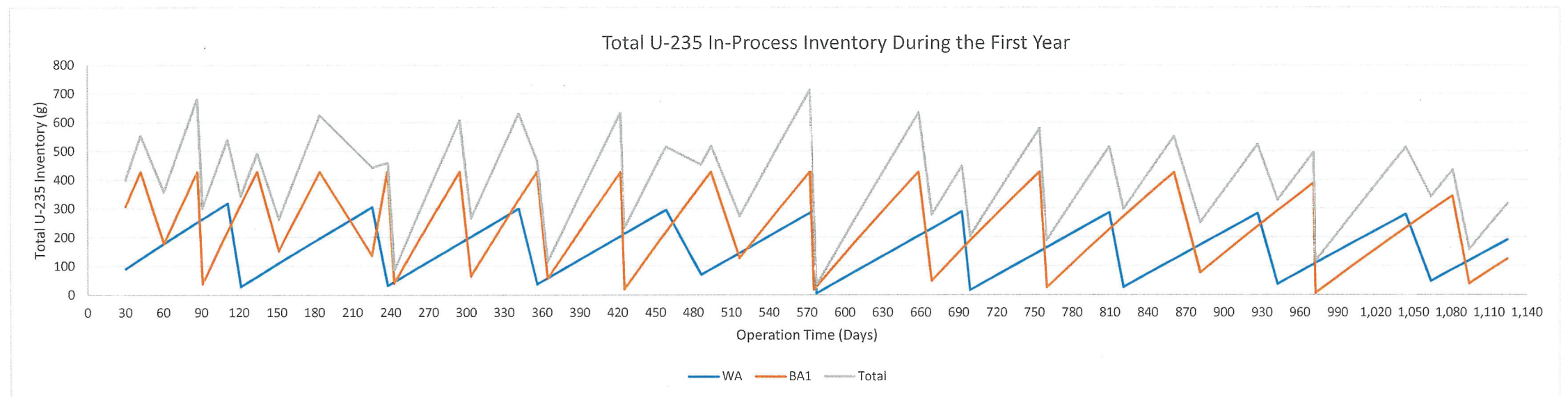
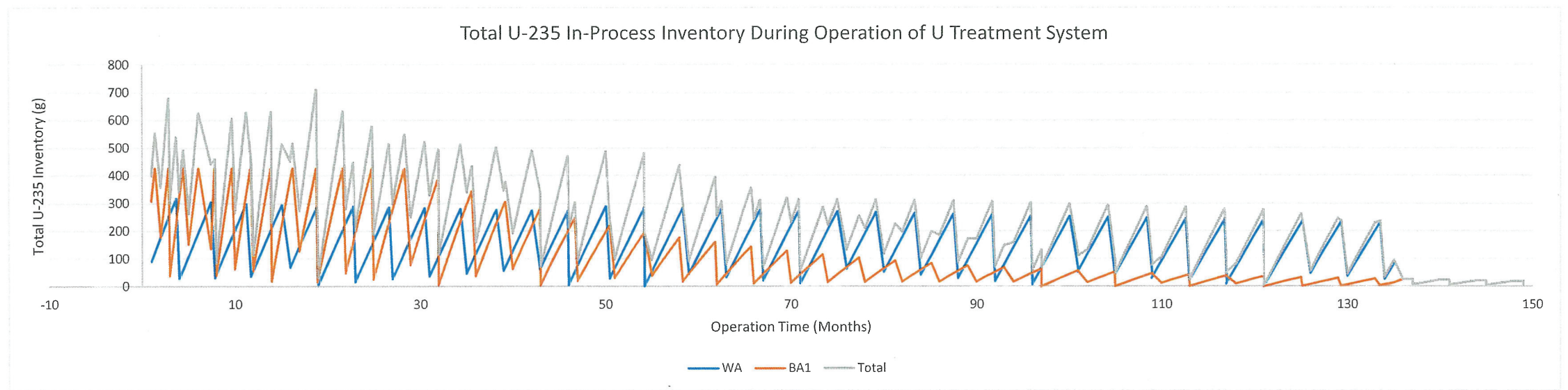
- 1) THE DISTANCE BETWEEN ARROW HEADS REPRESENTS THE DISTANCE THE PARTICLE TRAVELS IN 60 DAYS.
- 2) GPM - GALLONS PER MINUTE.
- 3) BASEMAP: GOOGLE EARTH 2017



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Reviewer: MCRAWFORD	Date: 9/20/22
Coordinate System NAD 1983 StatePlane Oklahoma North FIPS 3501 Feet	

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**NOTE:**  
 GRAPHS PREPARED BY VEOLIA NUCLEAR SOLUTIONS - FEDERAL SERVICES

	FIGURE 8-6 PROJECTED RESIN VESSEL LOADING DIAGRAM FACILITY DECOMMISSIONING PLAN REVISION 3		
	Preparer:	A. Anstaett	Date:
Reviewer:	E. Dulle	Date:	9/30/2022

Rev. No. 0



FIGURE 8-7  
 WESTERN AREA IN-PROCESS  
 GROUNDWATER MONITORING  
 LOCATIONS  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



**LEGEND**

- ✦ MONITOR WELL IN ALLUVIUM
- ✦ MONITOR WELL IN SANDSTONE A
- ✦ MONITOR WELL IN SANDSTONE B
- ✦ MONITOR WELL IN SANDSTONE C
- ✦ MONITOR WELL IN TRANSITION ZONE
- ⊗ EXTRACTION TEST WELL
- ⊗ EXTRACTION WELL/SUMP
- ⊗ INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- WESTERN AREA TREATMENT FACILITY

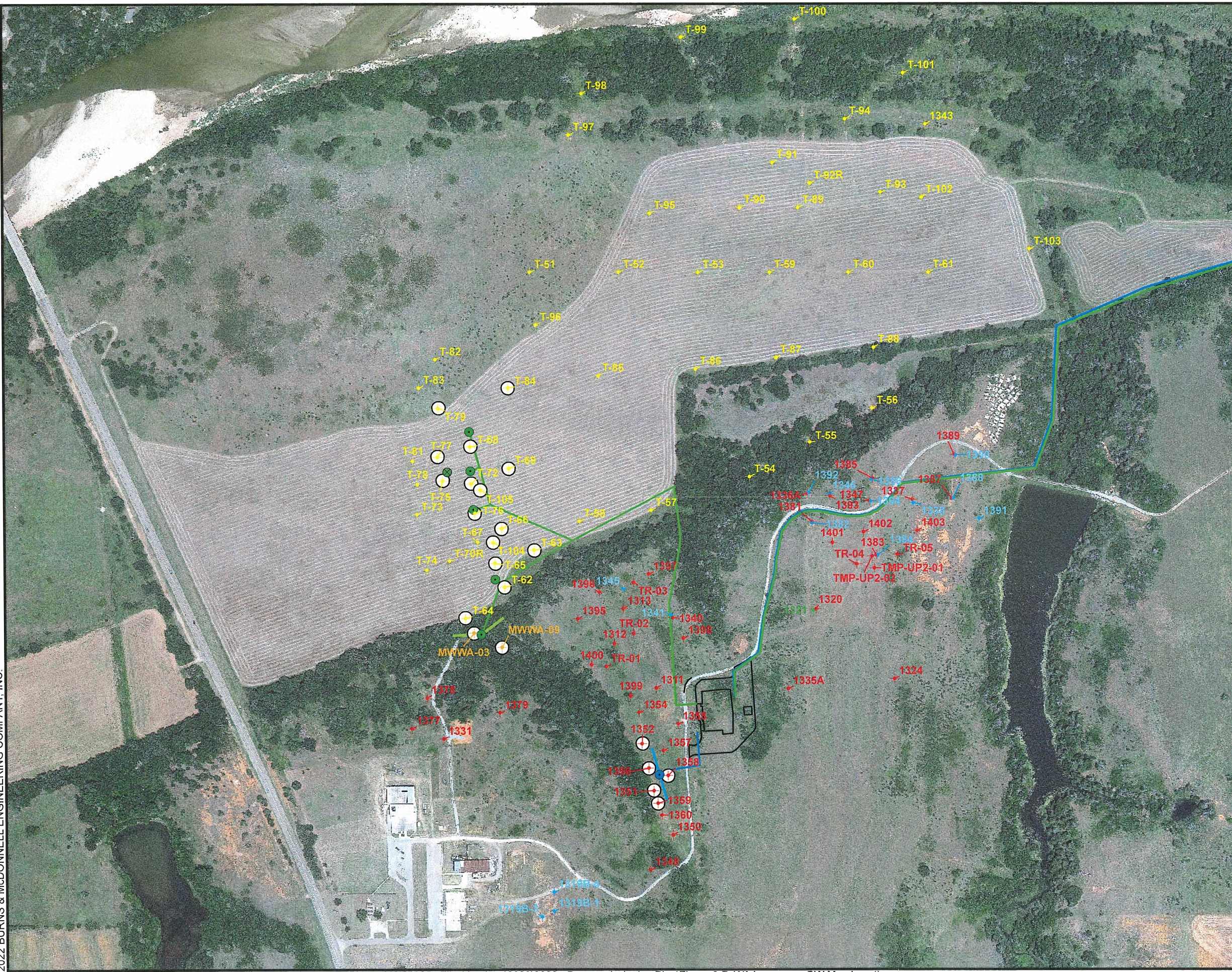
**NOTES**

- 1) WHITE BACKGROUND ON MONITOR WELL INDICATES IN-PROCESS MONITORING LOCATION.
- 2) BASEMAP: GOOGLE EARTH 2017



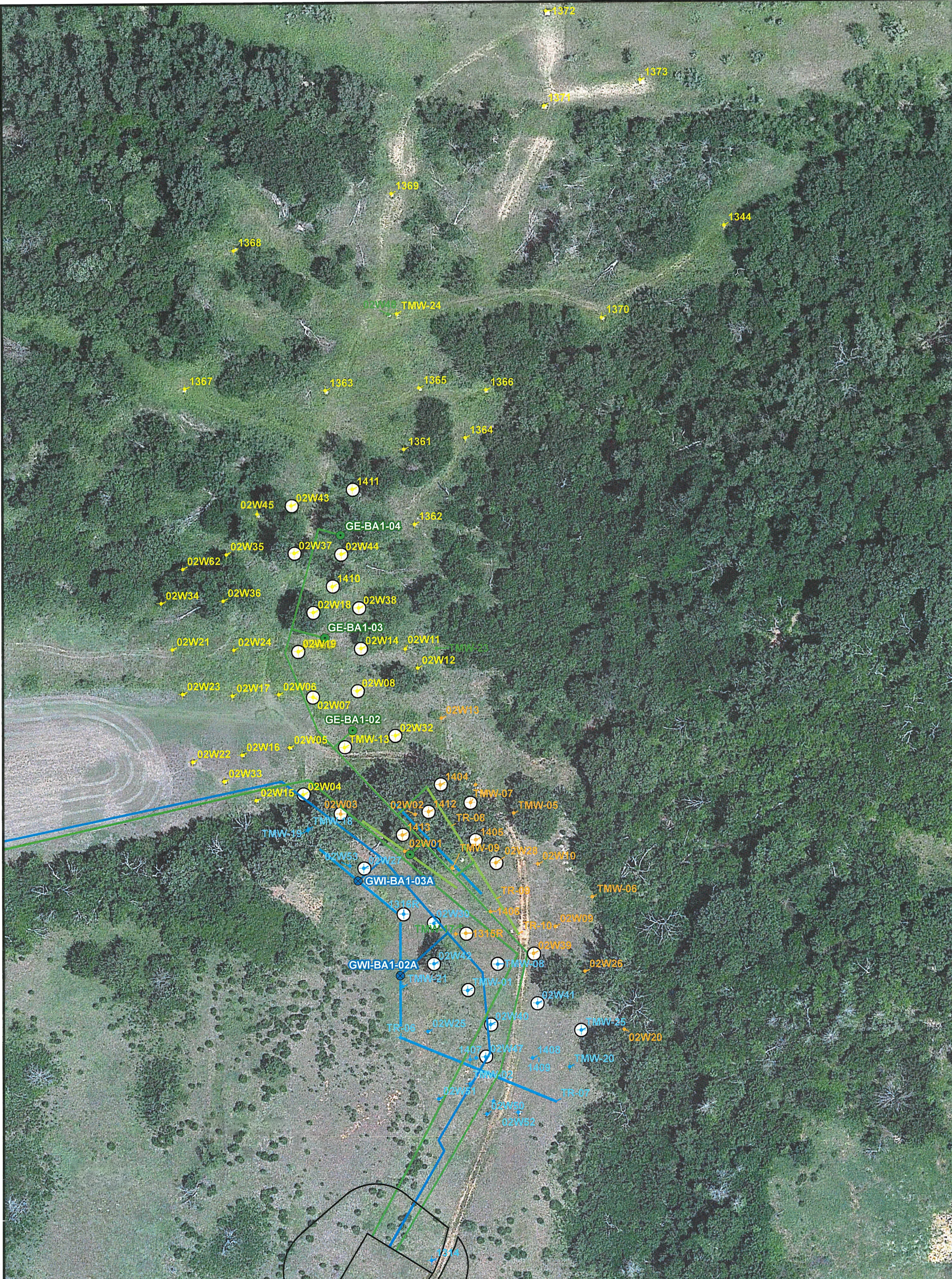
	Rev No: 0
Preparer: TJKIMMEL	Date: 9/6/2022
Reviewer: EDULLE	Date: 9/6/2022
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Z:\Clients\ENSICERT\_ClientInfo\Sites\Database\Geospatial\Maps & Dwg\ArcGIS\BIMCD\_Files\Arcdocs\2020\2022 - Decommissioning Plan\Figure 8-8\_BA1 In-process GW Mon Locations 2021\_BURNS & McDONNELL ENGINEERING COMPANY, INC.



**LEGEND**

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN SANDSTONE B
- ★ MONITOR WELL IN SANDSTONE C
- ★ MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL/SUMP
- INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH

**NOTES**

- 1) WHITE BACKGROUND ON MONITOR WELL INDICATES IN-PROCESS MONITORING LOCATION.
- 2) BASEMAP: GOOGLE EARTH 2017

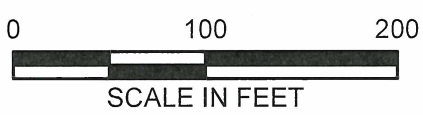


FIGURE 8-8  
BURIAL AREA #1 IN-PROCESS GROUNDWATER  
MONITORING LOCATIONS  
FACILITY DECOMMISSIONING PLAN  
REVISION 3



	Rev No: 0
Preparer: TJKIMMEL	Date: 9/9/2022
Reviewer: EDULLE	Date: 9/9/2022
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FIGURE 8-9  
 WESTERN AREA POST-REMEDATION  
 GROUNDWATER MONITORING  
 LOCATIONS  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



**LEGEND**

- + MONITOR WELL IN ALLUVIUM
- + MONITOR WELL IN SANDSTONE A
- + MONITOR WELL IN SANDSTONE B
- + MONITOR WELL IN SANDSTONE C
- + MONITOR WELL IN TRANSITION ZONE
- ⊗ EXTRACTION TEST WELL
- EXTRACTION WELL/SUMP
- INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- WESTERN AREA TREATMENT FACILITY

**NOTES**

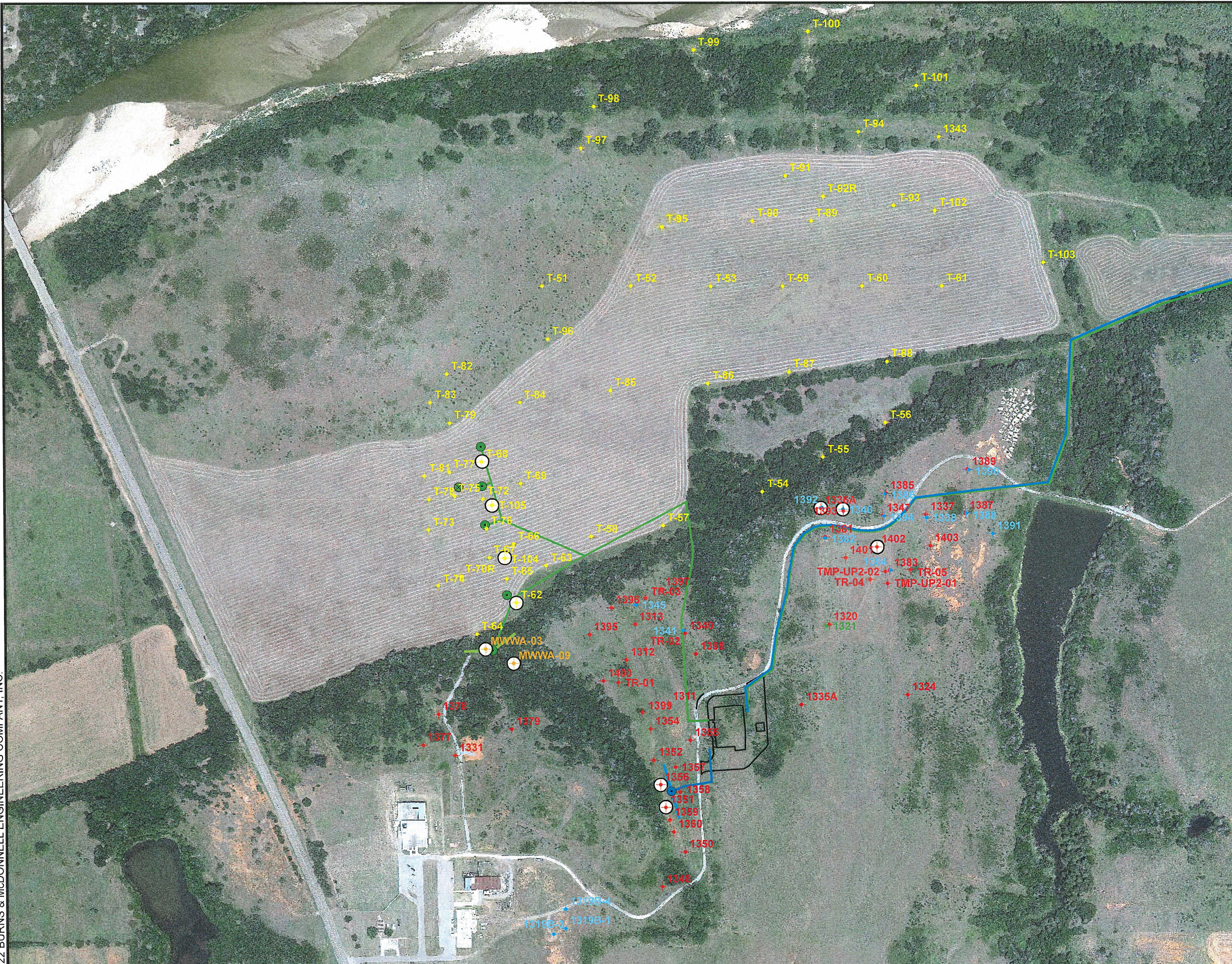
1) WHITE BACKGROUND ON MONITOR WELL INDICATES POST-REMEDATION MONITORING LOCATION.

2) BASEMAP: GOOGLE EARTH 2017



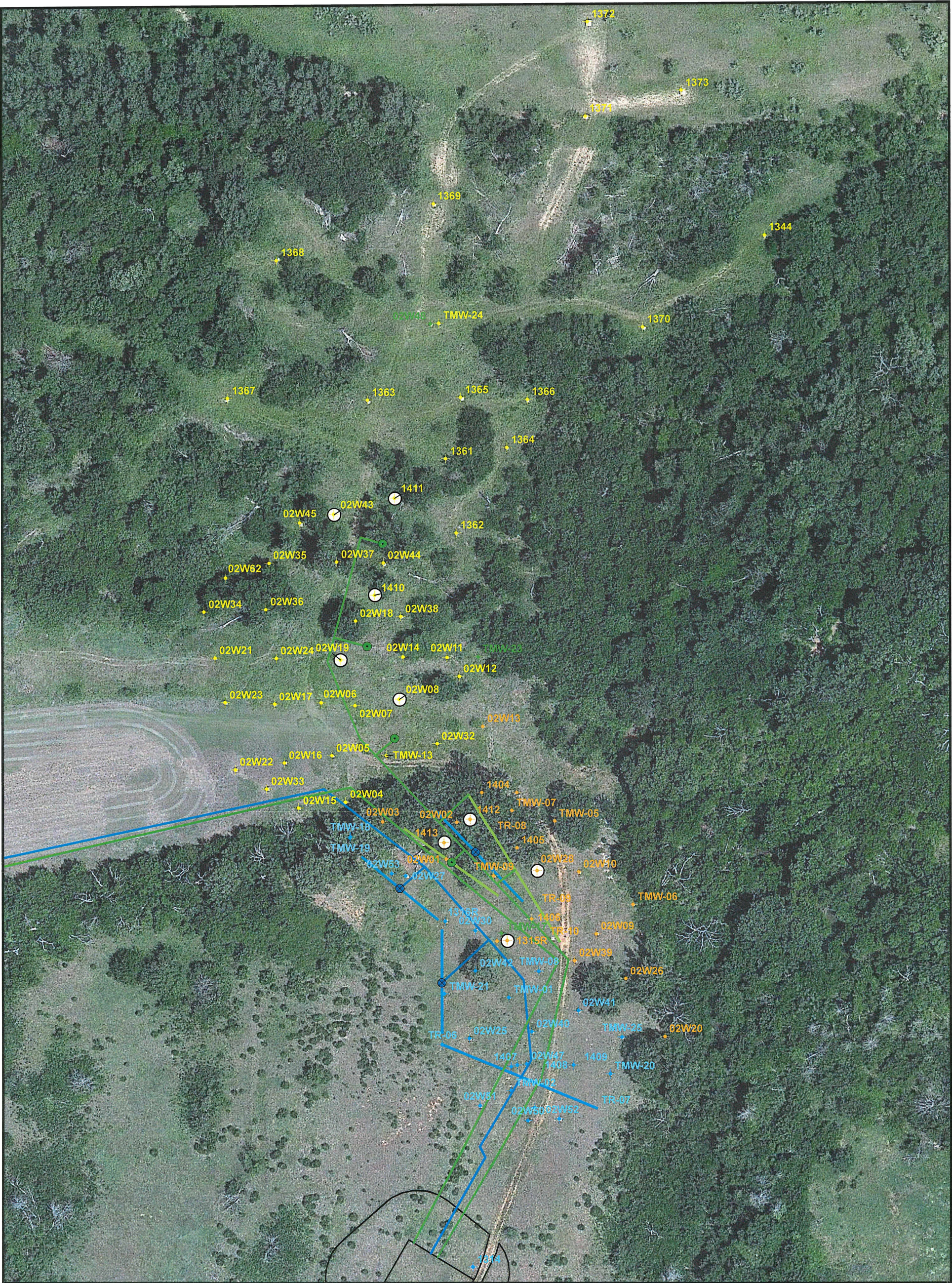
	Rev No: 0
Preparer: TJKIMMEL	Date: 9/6/2022
Reviewer: EDULLE	Date: 9/6/2022
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 2021 BURNS & McDONNELL ENGINEERING COMPANY, INC.



**LEGEND**

- ★ MONITOR WELL IN ALLUVIUM
- ★ MONITOR WELL IN SANDSTONE B
- ★ MONITOR WELL IN SANDSTONE C
- ★ MONITOR WELL IN TRANSITION ZONE
- EXTRACTION WELL/SUMP
- INJECTION WELL
- GROUNDWATER EXTRACTION PIPING
- TREATED WATER INJECTION PIPING
- GROUNDWATER EXTRACTION TRENCH
- TREATED WATER INJECTION TRENCH
- BA #1 REMEDIATION FACILITY

**NOTES**

- 1) WHITE BACKGROUND ON MONITOR WELL INDICATES POST-REMEDATION MONITORING LOCATION.
- 2) BASEMAP: GOOGLE EARTH 2017



FIGURE 8-10  
 BURIAL AREA #1 POST-REMEDATION  
 GROUNDWATER MONITORING  
 LOCATIONS  
 FACILITY DECOMMISSIONING PLAN  
 REVISION 3



	Rev No: 0
Preparer: TJKIMMEL	Date: 9/9/2022
Reviewer: EDULLE	Date: 9/9/2022
Coordinate System NAD 1983 StatePlane Oklahoma North FIPS 3501 Feet	

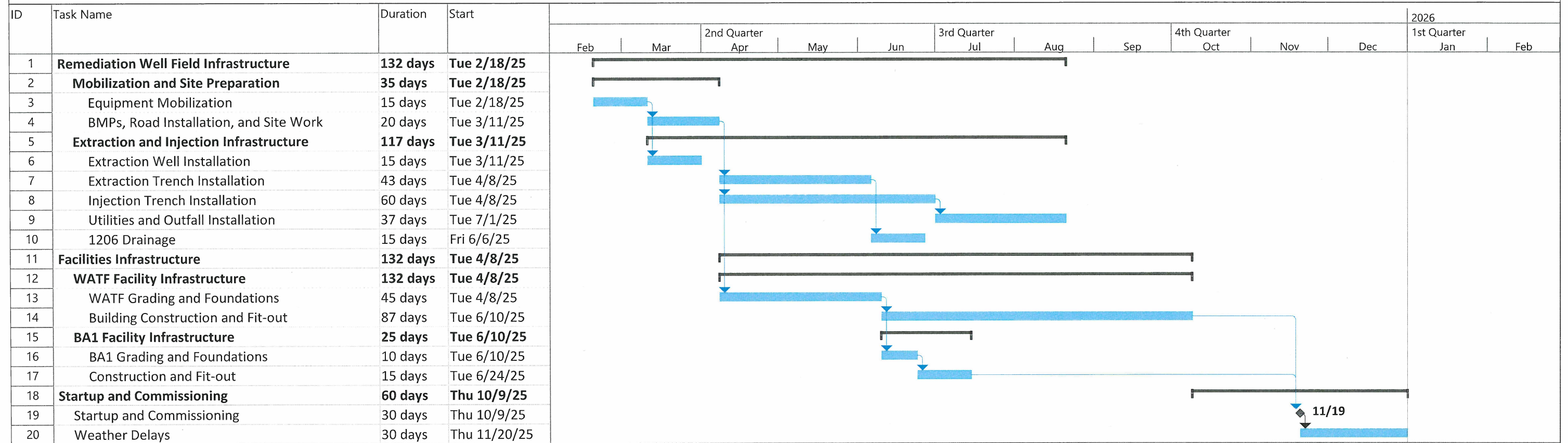






**Figure 9-2 Revision 0  
Construction Schedule**

Preparer: E. Dulle; Date: 08/31/22  
Reviewer: J. Hesemann; Date: 08/31/22





**Figure 9-3 - Revision 0  
Remediation Schedule**

Preparer: E. Dulle; Date: 09/16/22  
Reviewer: J. Hessemann; Date: 09/23/22

Remediation Area	Time (Months)	2026				2027				2028				2029				2030				2031				2032				2033				2034				2035				2036				2037				2038	
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2								
BA1-A	150	Time to Reduce Uranium to < NRC Criterion																																																	
BA1-B	62	Time to Reduce Uranium to < NRC Criterion																																																	
Water Treatment	126	Time Uranium Treatment System Operates <sup>1</sup>																																																	
Water Pumping & Injection	150	Time Pumping & Injection Continues																																																	
WAA U>DCGL	135	Time to Reduce Uranium to < NRC Criterion																																																	
1206 North	5	← Time to Reduce Uranium to < NRC Criterion																																																	
WU-BA3	48	Time to Reduce Uranium to < NRC Criterion																																																	
Water Pumping & Treatment	135	Time Pumping & Uranium Treatment System Operates <sup>1</sup>																																																	
WU-BA3 Injection	48	Treated Water Injection																																																	

**Notes:**

<sup>1</sup>Either treatment system may be bypassed if the concentration of uranium in the influent is less than 30 µg/L.



**Figure 9-4 - Revision 0  
Post-Remediation Schedule**

Preparer: E. Dulle; Date: 09/29/22  
Reviewer: J. Hesemann; Date: 09/30/22

	2038						2039												2040											
	Q3			Q4			Q1			Q2			Q3			Q4			Q1			Q2			Q3			Q4		
	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
<b>Post-Remediation Monitoring</b>																														
1 <sup>st</sup> Quarter Sample, Analyze, Q-Review																														
2 <sup>nd</sup> Quarter Sample, Analyze, Q-Review																														
3 <sup>rd</sup> Quarter Sample, Analyze, Q-Review																														
4 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
5 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
6 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
7 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
8 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
<b>Dismantle &amp; Dispose of Material</b>																														
Sample & Analyze Resin & Filter Media																														
Demobilize/Ship Filter Systems																														
Dispose/Ship Resin																														
Demobilize/Ship Resin Processing System																														
Demobilize/Ship Ion Exchange Systems																														
Demobilize/Ship Pumps, Tanks, Etc.																														
Remove/Ship Wells, Piping, Utilities																														
<b>Final Status Survey</b>																														
Draft & Submit Final Status Survey Plan																														
NRC Review																														
Finalize Final Status Survey Plan																														
Conduct Final Status Survey																														
Prepare Final Status Survey Report																														
NRC Review																														
Finalize Final Status Survey Report																														
<b>License Termination Process</b>																														
Prepare Dose Model																														
NRC Review																														
Finalize Dose Model																														
Apply for License Termination																														
Terminate SNM-928																														

Note: the "P" designates a month spent planning the D&D.

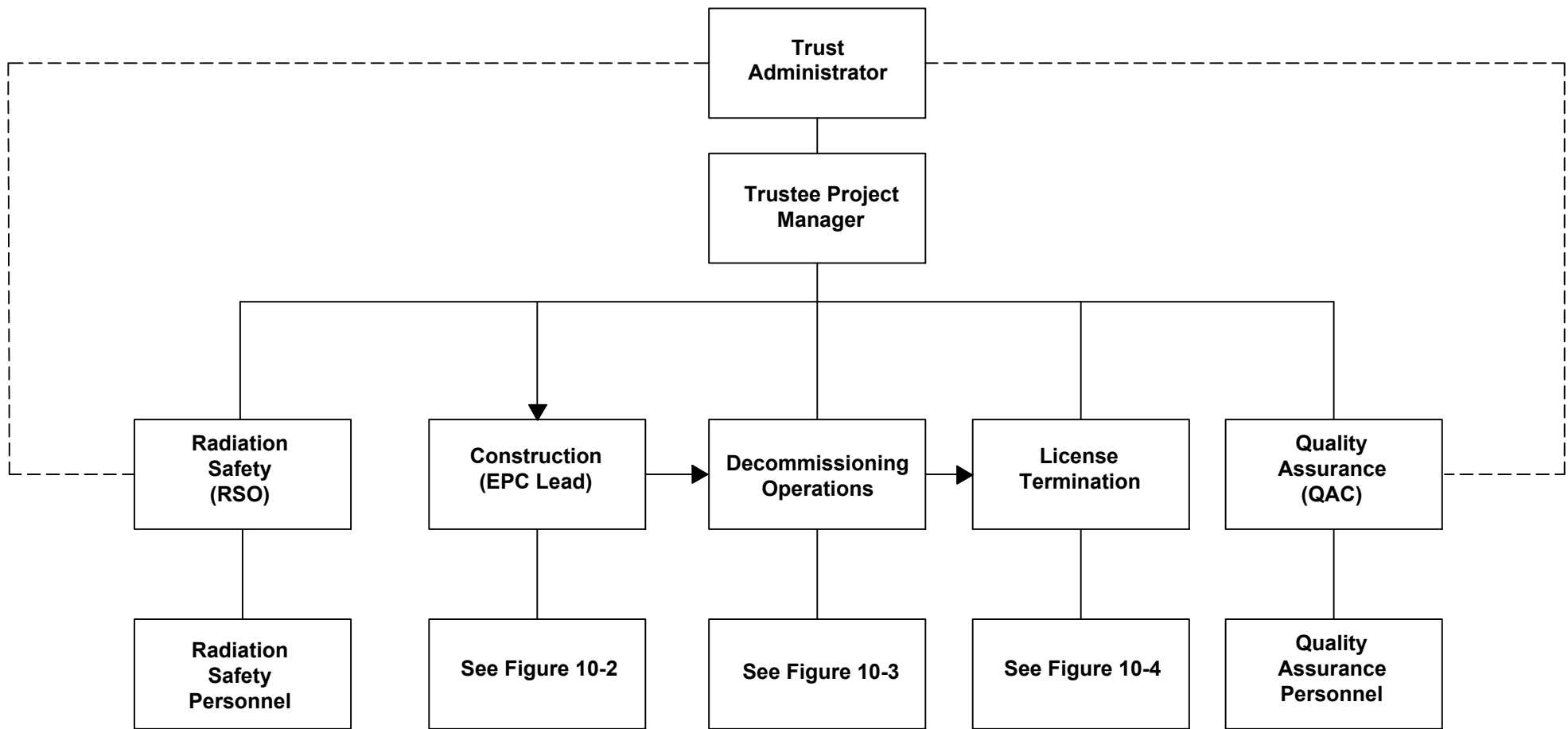


**Figure 9-4 - Revision 0  
Post-Remediation Schedule**

Preparer: E. Dulle; Date: 09/29/22  
Reviewer: J. Hesemann; Date: 09/30/22

	2041												2042												2043					
	Q1			Q2			Q3			Q4			Q1			Q2			Q3			Q4			Q1			Q2		
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J
<b>Post-Remediation Monitoring</b>																														
1 <sup>st</sup> Quarter Sample, Analyze, Q-Review																														
2 <sup>nd</sup> Quarter Sample, Analyze, Q-Review																														
3 <sup>rd</sup> Quarter Sample, Analyze, Q-Review																														
4 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
5 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
6 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
7 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
8 <sup>th</sup> Quarter Sample, Analyze, Q-Review																														
<b>Dismantle &amp; Dispose of Material</b>																														
Sample & Analyze Resin & Filter Media																														
Demobilize/Ship Filter Systems																														
Dispose/Ship Resin																														
Demobilize/Ship Resin Processing System																														
Demobilize/Ship Ion Exchange Systems																														
Demobilize/Ship Pumps, Tanks, Etc.	P																													
Remove/Ship Wells, Piping, Utilities	P																													
<b>Final Status Survey</b>																														
Draft & Submit Final Status Survey Plan																														
NRC Review																														
Finalize Final Status Survey Plan																														
Conduct Final Status Survey																														
Prepare Final Status Survey Report																														
NRC Review																														
Finalize Final Status Survey Report																														
<b>License Termination Process</b>																														
Prepare Dose Model																														
NRC Review																														
Finalize Dose Model																														
Apply for License Termination																														
Terminate SNM-928																														





----- Indirect Reporting Relationship

----- Direct Reporting Relationship

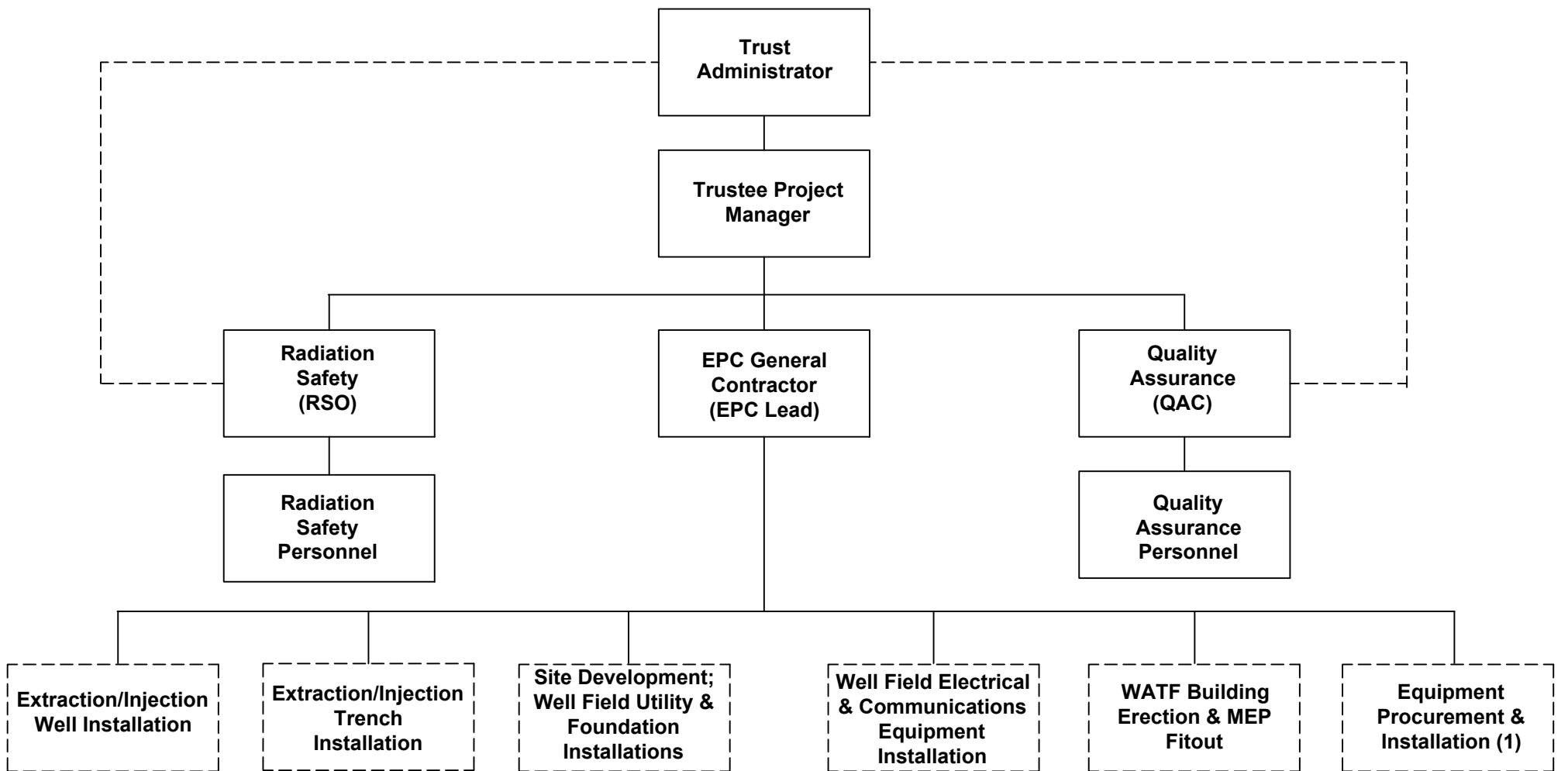
-----> Activities occur sequentially

RSO = Radiation Safety Officer  
 EPC Lead = Engineering, Procurement, and Construction Lead  
 QAC = Quality Assurance Coordinator

	FIGURE 10-1 DECOMMISSIONING ORGANIZATION OVERVIEW FACILITY DECOMMISSIONING PLAN REVISION 3	
	<b>Preparer:</b> A. Anstaett	<b>Date:</b> 9/09/22
<b>Reviewer:</b> E. Pulcher	<b>Date:</b> 9/09/22	

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----- Indirect Reporting Relationship

\_\_\_\_\_ Direct Reporting Relationship

Denotes Activity

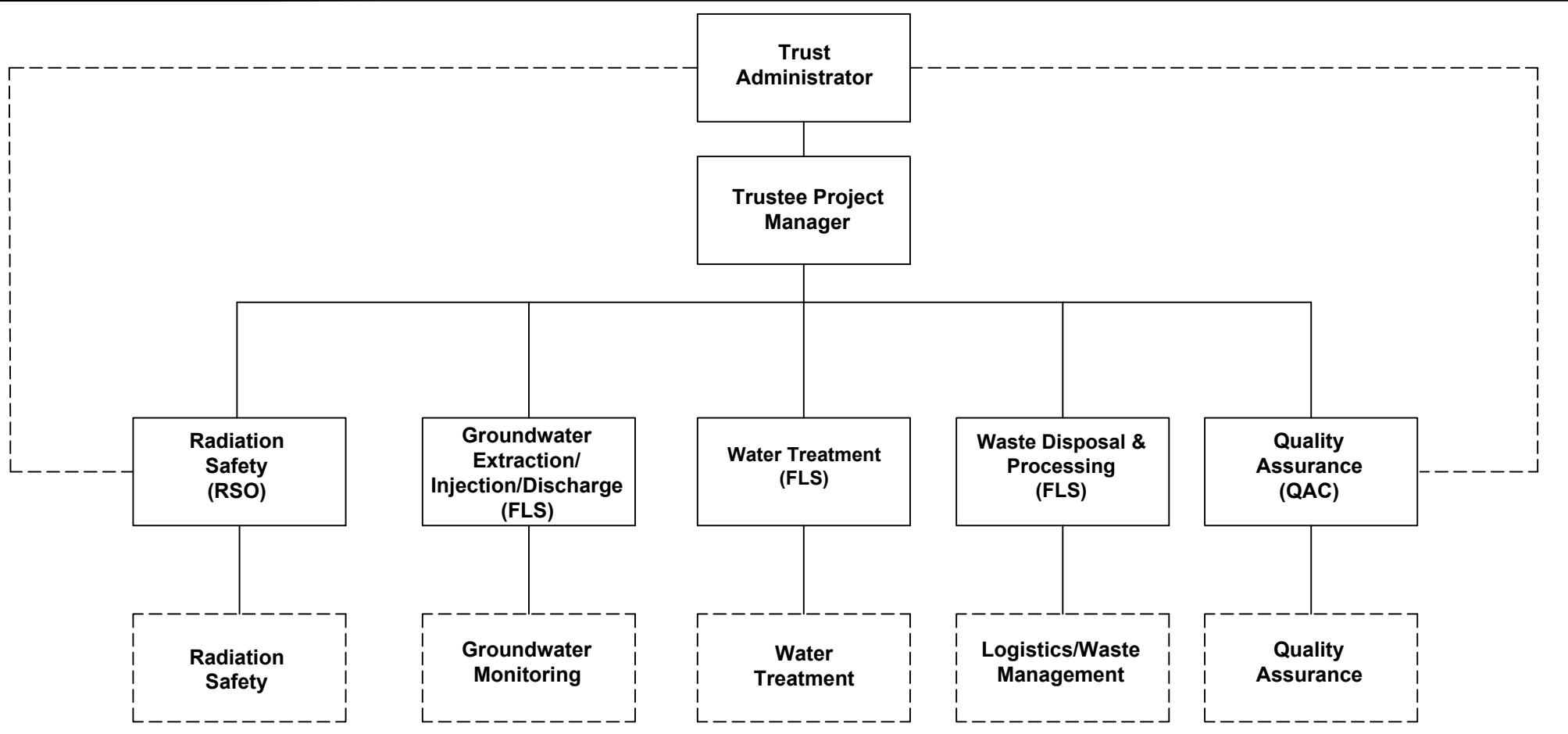
Denotes Position

RSO = Radiation Safety Officer  
 EPC = Engineer-Procure-Construct  
 QAC = Quality Assurance Coordinator  
 MEP = Mechanical-Electrical-Piping

Notes:  
 (1) Includes water treatment and resin processing systems, tanks, pre-engineered building well field pumps and instrumentation, injection skids, electrical distribution, equipment, etc.

	FIGURE 10-2 DECOMMISSIONING CONSTRUCTION ORGANIZATION FACILITY DECOMMISSIONING PLAN REVISION 3	
	<b>Preparer:</b> A. Anstaett	<b>Date:</b> 9/09/22
<b>Reviewer:</b> E. Pulcher	<b>Date:</b> 9/09/22	





----- Indirect Reporting Relationship

———— Direct Reporting Relationship

----- Denotes Activity

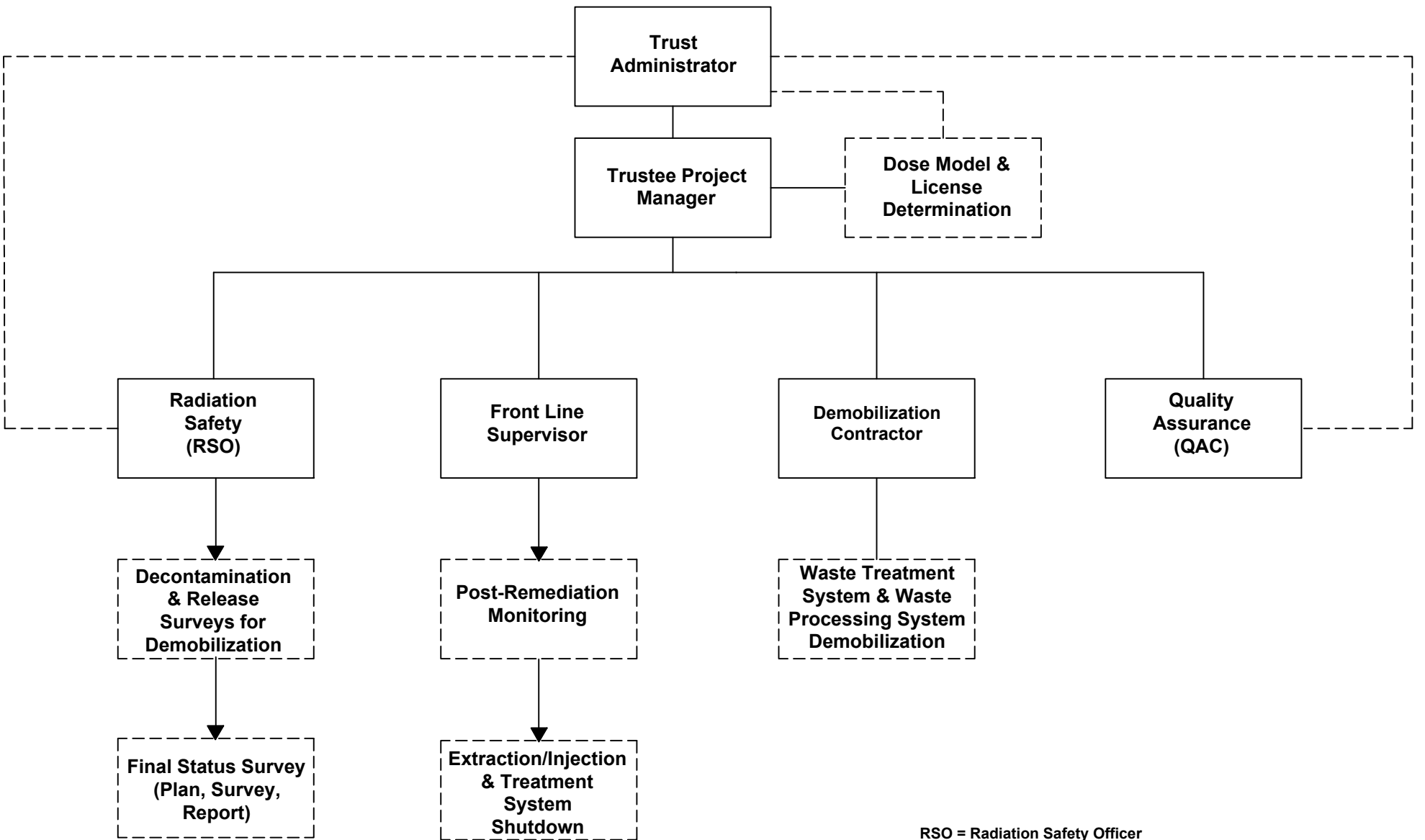
———— Denotes Position

RSO = Radiation Safety Officer  
 FLS = Front Line Supervisor  
 QAC = Quality Assurance Coordinator

**Note:**  
 Personnel may fill multiple positions, being responsible to manage some tasks, while functioning as operations personnel for other tasks.

	FIGURE 10-3 DECOMMISSIONING OPERATIONS ORGANIZATION FACILITY DECOMMISSIONING PLAN REVISION 3	
	<b>Preparer: A. Anstaett</b>	<b>Date: 9/09/22</b>
<b>Reviewer: E. Pulcher</b>	<b>Date: 9/09/22</b>	



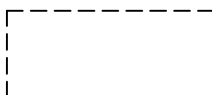


RSO = Radiation Safety Officer  
 QAC = Quality Assurance Coordinator

- Indirect Reporting Relationship
- \_\_\_\_\_ Direct Reporting Relationship
- Activities Occur Sequentially



Denotes Position



Denotes Activity

	FIGURE 10-4 LICENSE TERMINATION ORGANIZATION FACILITY DECOMMISSIONING PLAN REVISION 3	
	<b>Preparer:</b> A. Anstaett	<b>Date:</b> 9/09/22
<b>Reviewer:</b> E. Pulcher	<b>Date:</b> 9/09/22	

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