

# **Public Meeting with Industry Operator Licensing Representatives**

**September 21, 2023**

# **Safety Message**

**Jeff Correll**

jeffrey.correll@nrc.gov



# **Introductions and Opening Remarks**

**Maurin Scheetz**

maurin.scheetz@nrc.gov



# **Examination Scheduling**

**Brian Tindell**

brian.tindell@nrc.gov



# The examination scheduling process is working.

## 2024 National Examination Schedule - 3rd QTR

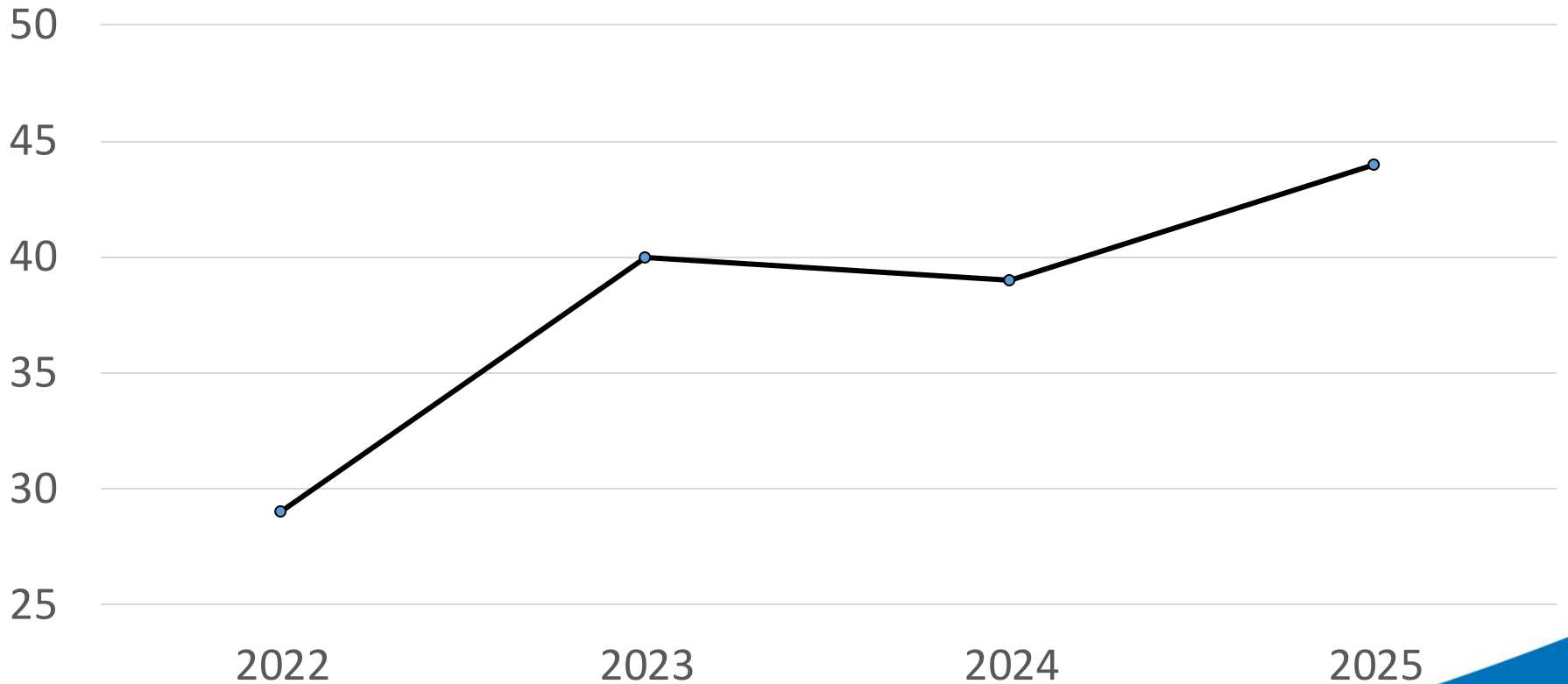
BRQ EXAD NEXAD OV NOV

|    | June       |   | July                      |   |   | August                          |  |  |  | September  |                                   |                                    |                                    |                                    |
|----|------------|---|---------------------------|---|---|---------------------------------|--|--|--|------------|-----------------------------------|------------------------------------|------------------------------------|------------------------------------|
|    | 06/30/2024 | 07/07/2024                                      | 07/14/2024                | 07/21/2024  | 07/28/2024  | 08/04/2024                      | 08/11/2024   | 08/18/2024   | 08/25/2024                                   | 09/01/2024 | 09/08/2024                        | 09/15/2024                         | 09/22/2024                         | 09/29/2024                         |
| R1 |            | GINN<br>OV 0/0/0<br>2 exmrs (R1)                |                           | GINN<br>EXAD 4/4/4<br>2 exmrs (R1)                |   |                                 |  | MILL<br>OV 0/0/0<br>2 exmrs (R1)                   | BV<br>OV 0/0/0<br>4 exmrs (R1)<br>Lally (CE) |            |                                   | MILL<br>EXAD 4/4/4<br>2 exmrs (R1) |                                    |                                    |
| R2 |            |   |                           |   |   | WB<br>OV 0/0/0<br>2 exmrs (R2)  |  |  |  |            | BRU<br>BRQ<br>2 exmrs (R2)        |                                    | WB<br>BRQ<br>2 exmrs (R2)          |                                    |
|    |            |   |                           |   |   |                                 |  |  |  |            | WB<br>EXAD 6/6/3<br>4 exmrs (R2)  |                                    |                                    |                                    |
|    |            |   |                           |   |   |                                 |  |  |  |            | ROB<br>EXAD 6/2/4<br>3 exmrs (R2) |                                    |                                    |                                    |
|    |            | FAR<br>BRQ<br>2 exmrs (R2)                      |                           |   | CAT<br>BRQ<br>2 exmrs (R2)                        | ROB<br>OV 0/0/0<br>3 exmrs (R2) |  | CAT<br>OV 0/0/0<br>3 exmrs (R2)                    |  |            | BF<br>BRQ<br>2 exmrs (R2)         |                                    | CAT<br>EXAD 4/4/4<br>3 exmrs (R2)  |                                    |
| R3 |            |   |                           |   |   |                                 |  | PRAI<br>EXAD 6/10/2<br>2 exmrs (R3)<br>1 exmr (R4) |  |            |                                   |                                    | LASA<br>EXAD 5/7/0<br>3 exmrs (R3) |                                    |
|    |            | PRAI<br>OV 0/0/0<br>2 exmrs (R3)<br>1 exmr (R4) |                           | COOK<br>EXAD 8/7/3<br>4 exmrs (R3)<br>1 exmr (R4) | COOK<br>EXAD 8/7/3<br>4 exmrs (R3)<br>1 exmr (R4) |                                 | PRAI<br>EXAD 6/10/2<br>2 exmrs (R3)<br>1 exmr (R4) | LASA<br>OV 0/0/0<br>3 exmrs (R3)                   |  |            | MONT<br>OV 0/0/0<br>3 exmrs (R3)  | POIN<br>BRQ<br>2 exmrs (R3)        | CLIN<br>OV 0/0/0<br>2 exmrs (R3)   | LASA<br>EXAD 5/7/0<br>3 exmrs (R3) |
| R4 |            | STP<br>OV 0/0/0<br>1 exmr (R4)                  | ANO<br>BRQ<br>1 exmr (R4) |   |   | RBS<br>OV 0/0/0<br>1 exmr (R4)  |  | STP<br>EXAD 8/13/0<br>1 exmr (R4)                  |  |            | RBS<br>BRQ<br>1 exmr (R4)         | PALO<br>BRQ<br>1 exmr (R4)         | CP<br>BRQ<br>1 exmr (R4)           | RBS<br>EXAD 6/3/3<br>1 exmr (R4)   |



# Be flexible.

## Total Examinations



# **Written Examination Outline Generator**

**Brian Tindell**

brian.tindell@nrc.gov



# The outline generator saves time and increases accuracy.

**Welcome to the online exam topic generator.**

This application selects exam topics for BWRs and PWRs in conformance with NUREG-1122.

Input parameters below and click on "Generate" to select exam topics

Site:

Exam Date:

Randomize Topics? (check for yes):

| Question Number | Topic Title   | Topic Importance | Topic Category | Topic System |
|-----------------|---|------------------|----------------|--------------|
| 1               | (011EK2.05) Knowledge of the relationship between (EPE 11) LARGE-Break LOCA and the following systems or components (CFR: 41.7 / 45.7): ECCS  | 4.3              | K2             | 395004       |
| 2               | (015AA2.13) Ability to determine and/or interpret the following as they apply to (APE 15) REACTOR COOLANT Pump Malfunctions (CFR: 43.5 / 45.13): RCP ammeter  | 3.3              | A2             | 395005       |
| 3               | (395015) (G2.4.34) EMERGENCY PROCEDURES/PLAN: Knowledge of RO responsibilities outside the main control room during an emergency (CFR: 41.10 / 43.5 / 45.13)  | 4.2              | G              | 395015       |
| 4               | (038EK3.15) Knowledge of the reasons for the following responses and/or actions as they apply to (EPE 38) STEAM GENERATOR Tube Rupture (CFR: 41.5 / 41.10 / 45.6 / 45.13): Cooling and depressurizing isolated S/G  | 3.9              | K3             | 395011       |
| 5               | (BE10EK1.11) Knowledge of the operational implications and/or cause and effect relationships of the following concepts as they apply to (BW E10) POST-TRIP STABILIZATION (CFR: 41.5 / 41.7 / 45.7 / 45.8): RCS leak (LOCA)  | 4.1              | K1             | 395001       |
| 6               | (077AA1.04) Ability to operate and/or monitor the following as they apply to (APE 77) GENERATOR VOLTAGE AND ELECTRIC Grid Disturbances (CFR: 41.5 / 41.10 / 45.5 / 45.7 / 45.8): Reactor controls   | 3.6              | A1             | 395020       |
| 7               | (057AK2.11) Knowledge of the relationship between (APE 57) LOSS OF VITAL AC ELECTRICAL INSTRUMENT BUS and the following systems or components (CFR: 41.7 / 45.7): CVCS instrumentation  | 3.6              | K2             | 395016       |
| 8               | (055EA2.06) Ability to determine and/or interpret the following as they apply to (EPE 55) Station Blackout (CFR: 43.5 / 45.13): Faults and lockouts that must be cleared before reenergizing buses  | 3.9              | A2             | 395014       |
| 9               | (395008) (G2.4.37) EMERGENCY PROCEDURES/PLAN: Knowledge of the lines of authority during implementation of the emergency plan implementing procedures (CFR: 41.10 / 45.13)  | 3                | G              | 395008       |
| 10              | (CE05EK3.12) Knowledge of the reasons for the following responses and/or actions as they apply to (CE E05) EXCESS STEAM DEMAND (CFR: 41.5 / 41.10 / 45.6 / 45.13): Restoring letdown  | 3                | K3             | 395012       |
| 11              | (008AK1.05) Knowledge of the operational implications and/or cause and effect relationships of the following concepts as they apply to (APE 8) PRESSURIZER VAPOR Space Accident (CFR: 41.8 / 41.10 / 45.3): Probable PZR steam space leakage paths other than PORV or code safety | 3.6              | K1             | 395002       |
| 12              | (022AA1.07) Ability to operate and/or monitor the following as they apply to (APE 22) LOSS OF REACTOR Coolant Makeup (CFR: 41.7 / 45.5 / 45.6): Excess letdown containment isolation valves   | 3.1              | A1             | 395006       |



# The outline generator saves time and increases accuracy.

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# Examination development tools are available.

- The publicly-available web-based code for the outline generator is coming soon.
- PWR KA Catalog Excel File <https://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1122/r3/index.html>
- BWR KA Catalog Excel File <https://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1123/r3/index.html>
- AP1000 KA Catalog Excel File <https://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr2103/index.html>
- NUREG-1021 Rev 12 exam forms Excel Files <https://www.nrc.gov/media/reading-rm/doc-collections/nuregs/staff/sr1021/r12/sr1021r12forms-xlsx.zip>

# **Operator Licensing Public Dashboard**

**Jeff Correll**

jeffrey.correll@nrc.gov



# We are creating an Operator Licensing Public Dashboard.

- The NRC public website is being updated fall 2023 with an interactive display of exam results that will update automatically as exams are completed.
- This will supersede the static PDF document (ML23082A071) that is updated annually.
- Details on the level of interaction available on the public website are still being finalized.



# **Operator Licensing Program Feedback**

**Theresa Buchanan**

theresa.buchanan@nrc.gov



# The Operator Licensing Program Feedback database provides a lot of useful information.

- <https://www.nrc.gov/reactors/operator-licensing/prog-feedback.html>
- Answers to previously asked questions about operator licensing topics
- Organized by NUREG-1021 section, IP 71111.11, simulator, and general topics
- Historical information located in the “Archived Questions OLPF”

# Contact us for questions not answered by the Operator Licensing Program Feedback database.

- If additional information needed, can contact us
  - <https://www.nrc.gov/reactors/operator-licensing/contact-us.html>
- Response back to the individual
  - May add to the OLPF or next NUREG revision depending on the topic and question



# **Advanced Reactors**

**Jesse Seymour**

jesse.seymour@nrc.gov





# Advanced Reactor work is steadily increasing.

- Ongoing reviews of white papers, topical reports, and licensing submittals from advanced reactor designers such as X-energy, TerraPower, Westinghouse, Oklo, General Electric, HOLTEC, and NuScale
- Stakeholder engagement on topics like flexible plant operations (e.g., grid load following, H2 production, etc.), artificial intelligence, simulation technologies, advanced digital interfaces, and remote and autonomous operations



# Ongoing Regulatory Activities

**Jesse Seymour**

jesse.seymour@nrc.gov



# Three ongoing rulemaking activities involve operator licensing topics.

1. Part 53 proposed rulemaking (with the Commission)
  - New framework for staffing, personnel qualifications, training programs, operator licensing examinations, and human factors
  - Provisions for load following, online refueling, customized licensed operator staffing, engineering expertise, facilities administering own operator licensing examinations, and the tailoring of operator licensing examinations
  - Preliminary rule and draft guidance documents available at <https://www.regulations.gov/docket/NRC-2019-0062/document>

# Three ongoing rulemaking activities involve operator licensing topics.

## 2. Parts 50 and 52 Alignment of Licensing Processes and Lessons Learned from New Reactor Licensing Rulemaking (proposed rule with the Commission):

- Clarifies how the plant-referenced simulator applies to plant that is under construction
- Allows use of alternatives for in-plant JPMs when plant is under construction
- Allows licensee to request waiver of examination and test requirements when applicant applies for a license for unit(s) of the same design
- Requires licensee to maintain an applicant's KSAs when there is time gap between passing initial licensing examination and participation as a licensed operator in the licensed operator requalification program
- Includes draft regulatory guidance that will accompany proposed rule:
  - Draft NUREG-1021 Rev. 13
  - Draft RG-1.149 Rev. 5
    - Addresses ANSI/ANS-3.5-2018

# Three ongoing rulemaking activities involve operator licensing topics.

3. Regulatory Improvements for Production and Utilization Facilities Transitioning to Decommissioning Rulemaking (final rulemaking in process):
  - Includes an alternative approach that avoids the need for separate CFH training program approval
  - Specifies that neither the STA nor licensed operators are required at a decommissioning plant
  - Clarifies the applicability of training rule program requirements to avoid requiring unneeded programs

# There are additional resources for operator licensing for new reactors.

- Issued draft ARCAP guidance on organization and human-system considerations to support non-LWR reviews under Part 50 or 52
  - Available at <https://www.regulations.gov/document/NRC-2022-0078-0004>
- New FAQ resource for new reactor facility applicants
  - Available at <https://www.nrc.gov/reactors/operator-licensing/licensing-process/faq-operator-licensing.html>

# **NUREG-1021 Revision 12 Effectiveness Review**

**Maurin Scheetz**

maurin.scheetz@nrc.gov



# We continue to monitor the use of NUREG-1021 Rev 12.

- Effectiveness review was initiated in May 2022 to do the following:
  - Monitor the use of new and revised instructions and guidance in NUREG-1021, Revision 12
  - Determine if additional actions are needed (i.e., training or clarifications)
  - Check for any unexpected outcomes of the changes
- Interim Report
  - 39 initial licensing examinations and 430 applicants
  - April 2022 – April 2023





# The effectiveness review focuses on the major changes made in Revision 12.

Data collection for the review includes:

- Number of generic fundamentals questions per exam
- Quality of generic fundamentals questions
- How many applicants took/did not take an NRC Generic Fundamentals Examination before their initial licensing exam
- Inspection findings
- SRO/RO performance on generic fundamentals questions
- Critical task quality
- Number of Significant and Critical Performance Deficiencies
- Time applicants spend as extra-person on shift
- Use of ACAD allowances for “related science degrees”
- Ease-of-use metrics such as hours recorded for exam development, administration and grading, and colloquial feedback
- Number of appeals
- Average pass rate

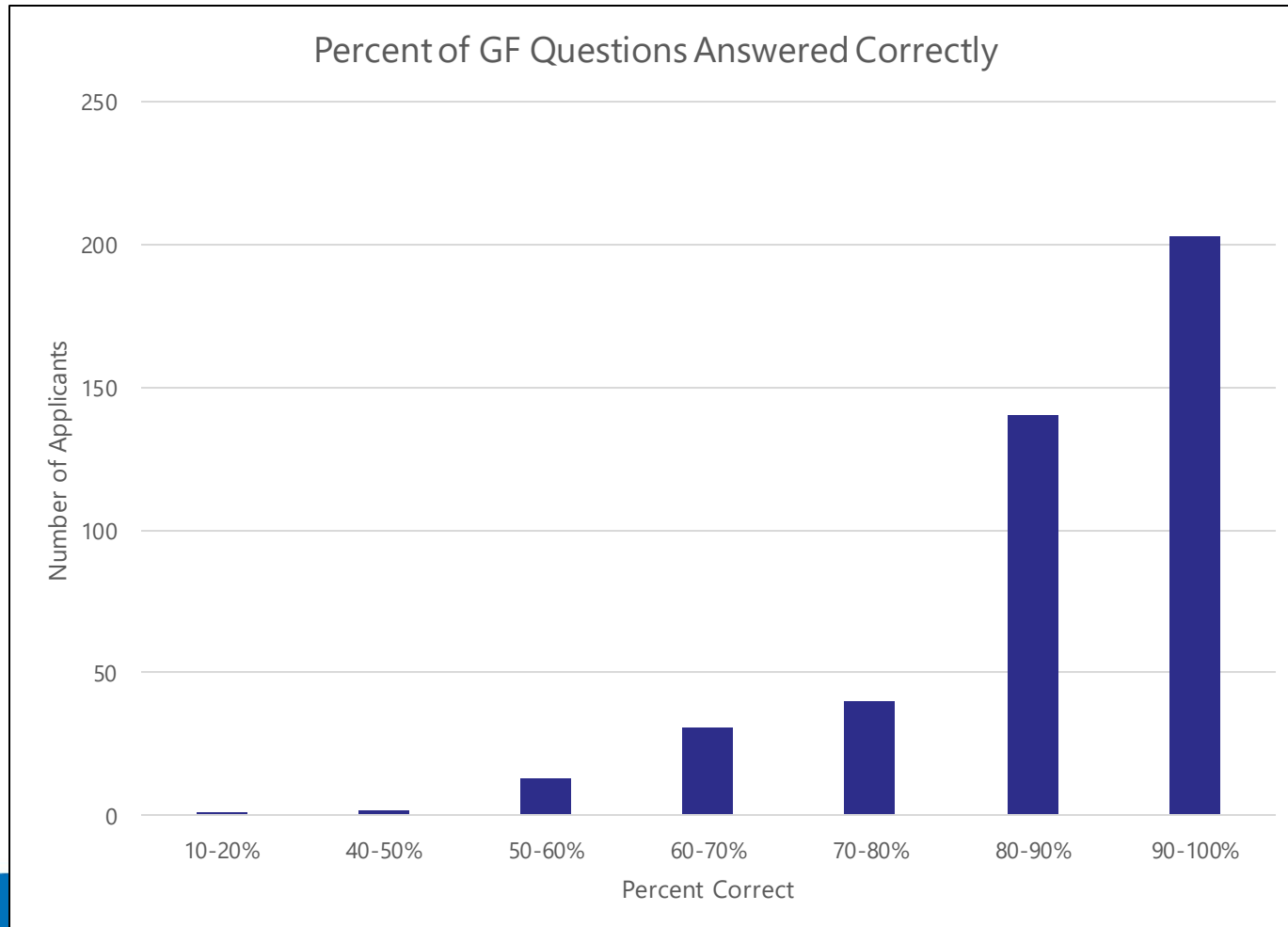
# There is room for improvement in the writing of generic fundamentals questions .

## Interim Observations

- Average 7 generic fundamentals (GF) questions per examination (range 6-9)
- Generic fundamentals are sampled in Tier 2 and Tier 4 of the written examination
- Psychometric errors found:
  - GF questions marked as new/modified but do not meet the criteria for a new or modified question (they were bank)
  - GF questions not modified to make them site-specific (“Plant 1”)
  - GF question with low level of difficulty (LOD 1)
  - More than one answer choice correct, cue in stem, two-part question error in first part makes second part

# Average performance on the set GF questions is 88%.

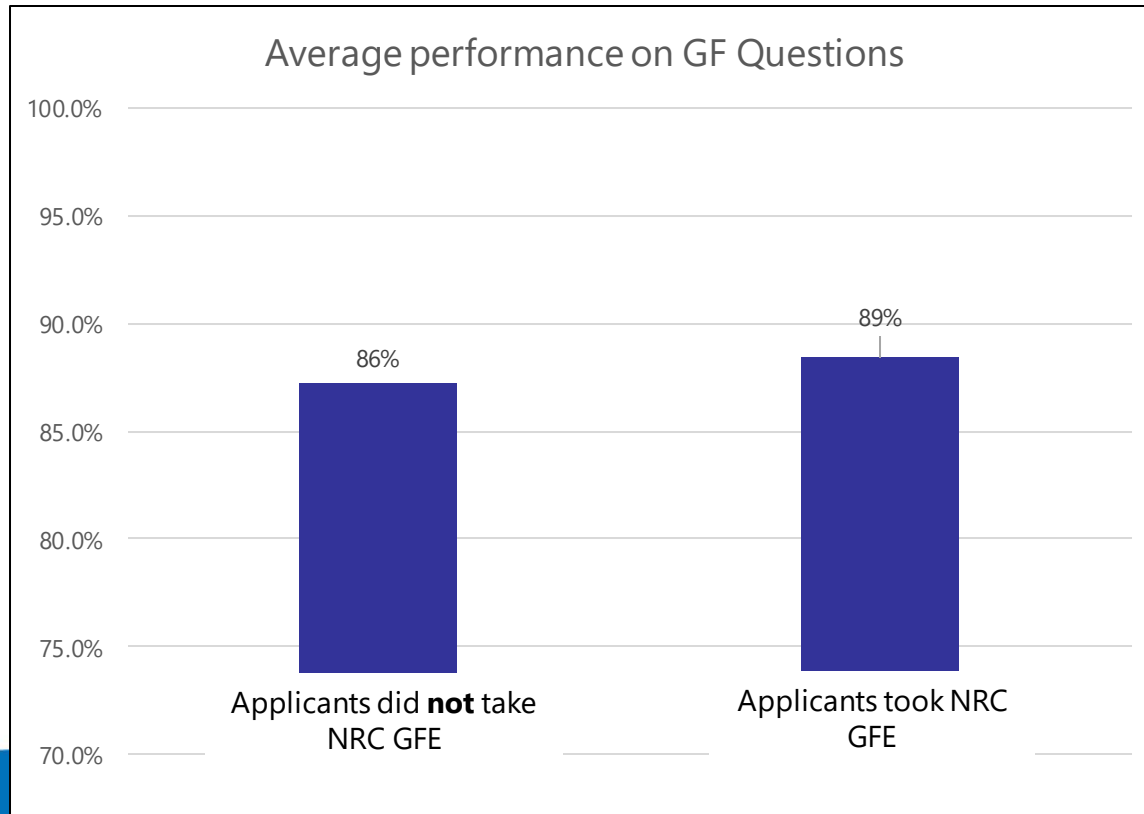
Interim Observations (430 applicants, 39 exams)



# Most applicants took the NRC GFE before they took a Rev 12 Examination.

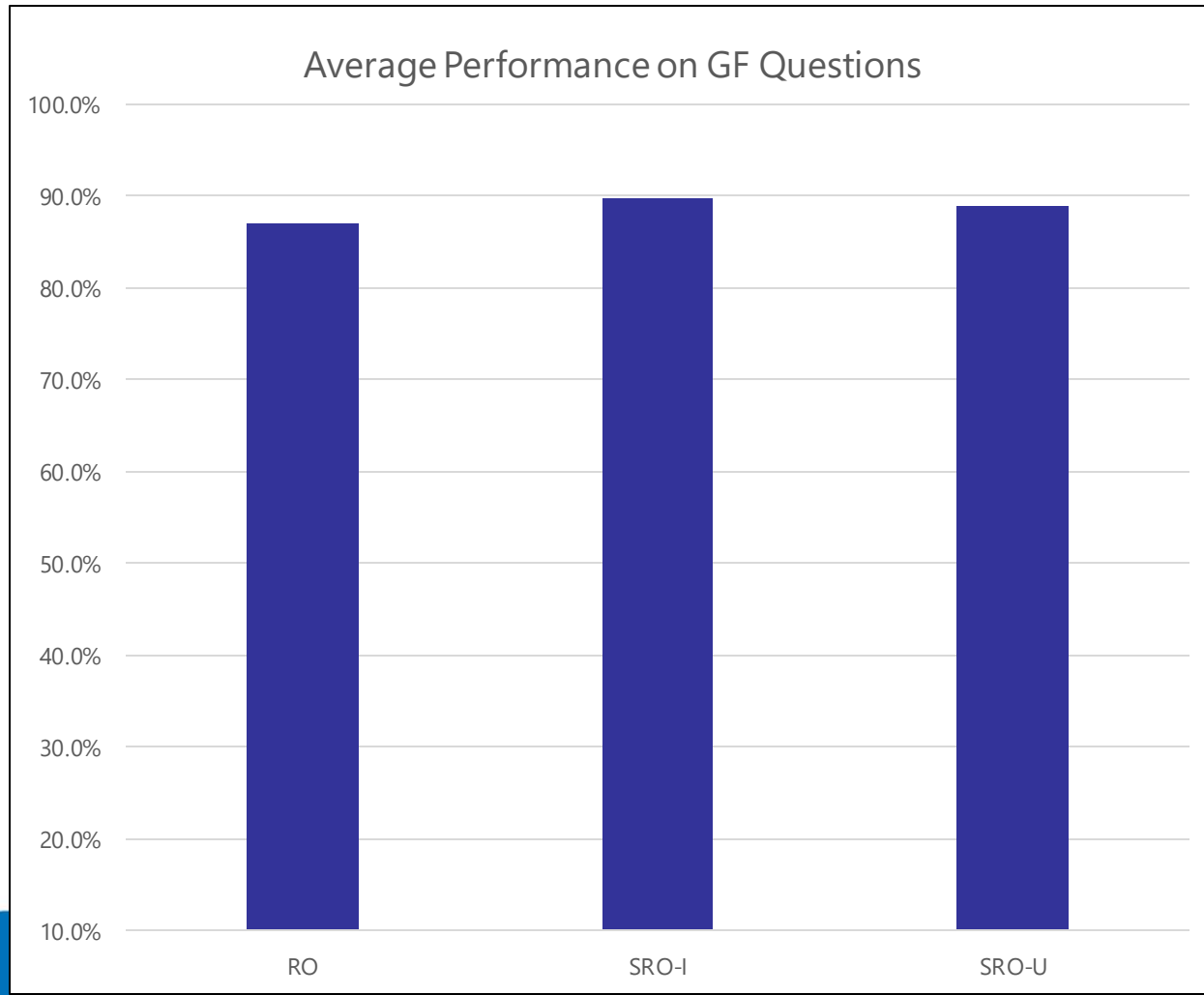
## Interim Observations

- 377 of 430 applicants previously took the NRC GFE (88%)



# SRO applicants performed slightly better than RO applicants on the set of GF questions.

## Interim Observations



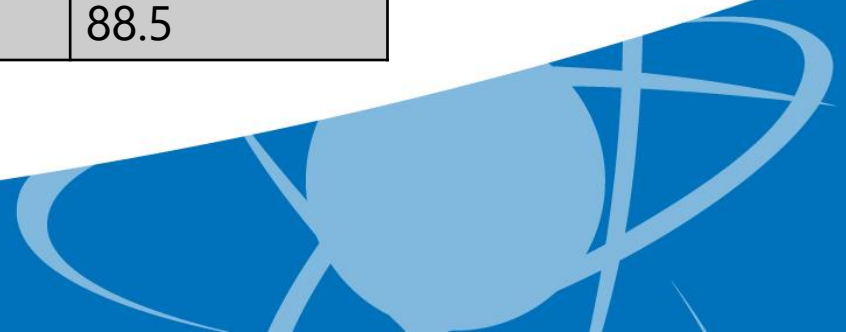
# It is difficult to compare NRC GFE performance with performance on the set of GF questions.

| Facility Type | No. of Exams | No. of Examinees | Mean Score (%) |
|---------------|--------------|------------------|----------------|
| <b>BWR</b>    | 101          | 5245             | 90.5           |
| <b>PWR</b>    | 101          | 9357             | 91.3           |
| <b>Total</b>  | 202          | 14602            | 91.0           |

50 question examination

| Facility Type   | No. of Exams | No. of Examinees | Mean Score (%) |
|-----------------|--------------|------------------|----------------|
| <b>Multiple</b> | 39           | 430              | 88.5           |

set of 6-9 questions



# We added more actions for tracking performance on GF questions.

Revised the effectiveness review plan to:

- Increase the duration of the review to allow for more meaningful data collection from applicants who have NOT previously taken the NRC GFE
- Include questions that may indirectly test generic fundamentals topics
- Added specific thresholds for performance that will trigger the NRC staff to revisit the sample plan distribution



# Critical tasks meet the Rev 12 CT Methodology.

Interim Observations (from sample of six operating tests):

- One task met the CT criteria but was not marked as a CT in the scenario guide (isolate a faulted steam generator)
- Alternate boundary conditions used in about 50% of CTs
- Two operating tests had alternate boundary conditions that appeared to be arbitrary (the reason for time-based conditions not documented on simulator guide)





# Critical performance deficiencies are infrequent.

Interim Observations (from 39 initial licensing examinations and 430 applicants):

- 5 critical performance deficiencies
- 18 significant performance deficiencies
- Guidance in NUREG-1021 for identifying CPDs and SPDs is being applied properly and consistently



# **There were very few observations of the use of new allowances in ACAD 10-001 Rev 2.**

Interim Observations (from detailed review of ~10% of applications over 1 year):

- 2 observations of an SRO-instant applicant with a “related science degree”
- Most facility licensee training programs have maintained the previous requirement for applicants to spend at least three months on shift as an extra person (EPOS)



# No significant change was observed in pass/failure rates.

Interim Observations (from 39 initial licensing examinations and 430 applicants):

| <b>Average Pass and Failure Rates</b> |                 |                 |
|---------------------------------------|-----------------|-----------------|
|                                       | Rev 11<br>Exams | Rev 12<br>Exams |
| Pass Rate                             | 96.5%           | 96.9%           |
| Failure Rate                          | 3.5%            | 3.1%            |
| Written Test<br>Pass Rate             | 95 – 98%        | 97.1%           |
| Operating Test<br>Pass Rate           | 98 – 99%        | 99.5%           |

7 requests for NRC staff administrative review during first year of Rev 12 initial licensing examinations

# **No significant change was observed in written exam average scores.**

Interim Observations (from 39 initial licensing examinations and 430 applicants):

| <b>Overall Written Examination Averages</b> |              |              |
|---|--------------|--------------|
|   | Rev 11 Exams | Rev 12 Exams |
| RO Portion                                  | 84 – 92%     | 89.1%        |
| SRO Portion                                 | 89 – 91%     | 90.0%        |
| Overall Exam                                | 90.1%        | 89.6%        |

# Industry Topics



# Public Comments



# Closing Remarks

